SN	EAGY AND MINERALS DEPARTMENT		OK 208 RECEIVE	Form C-104 Revised 10-1-78	
		P.O.B SANTA FE, NE			
		SANTA FE, NEW MEXICO 87501 MAY 4 1984			
TRANSPORTER OIL REQUES			OR ALLOWA DEC. D. AND ARTESIA, OFFICE		
E.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Operator Ammex Petroleum, Inc.				
	Address Box 10507 Midland, TX 79702				
	Reason(s) for filing (Check proper b	or box) Other (Please explain)			
	New Well	Change in Transporter ol: Oil XX Dry C		ate of Change of Transporter	
	Change in Ownership	Casingheod Gas Cond	ensate 4/1/84. <u>CASINE</u>	SHEAD GAS MULL NOT BE	
	If change of ownership give name and address of previous owner			ATTER 7-4-84	
1.	DESCRIPTION OF WELL ANI		RHE 3	5 AN EXCEPTION TO: 106 IS OBTAINED E # [#] 2 136 - 11 20 24	
	Lease Name Kim	Well No. Pool Name, Including		d of Lease 72-645 - 5 - 19 - 85 te, Federal or Fee Fee	
	Location C . 3	30 Feet From The North Li		ret From The West	
	01	C C C C C C C C C C C C C C C C C	005		
		wnship 23S Range	28Е , ммрм,	Eddy County	
I.	Name of Authorized Transporter of C			hich approved copy of this form is to be sent)	
	Koch Oil Con Name of Authorized Transporter of C	mpany of Texas, Inc.		reckenridge, TX 76024	
	none	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks,	C 21 23S 28E	no	Upon letting Contract	
	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order num	nber:	
	Designate Type of Complet	ion - (X)	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
ł	TUBING, CASING, AND CEMENTING RECORD				
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ł	······································				
ł					
	TEST DATA AND REQUEST F		fter recovery of total volume of pth or be for full 24 hours)	load oil and must be equal to or exceed top allo-	
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
+	Actual Prod. During Test	011-ВЫ.	Water-Bbls.	Gas - MCF	
L			<u> </u>		
-	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
L					
	Teating Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Ebut-in)	Choke Sixe	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 0 4 1984 APPROVED Original Signed By BY Lestle A. Clements			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.					
	preni before		If this is a request f	iled in compliance with RULE 1104. for allowable for a newly drilled or deepens	
(Signburg) Operations Clerk (Title) 5/1/84 (Dote)			well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own:		
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