

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-654	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		RECEIVED BY OTHER JAN 18 1984 O. C. D. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐				8. Farm or Lease Name	
										New Mexico "DI" State	
2. Name of Operator										9. Well No.	
Exxon Corporation										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 1600, Midland, Texas 79702										Wildcat - Delaware	

4. Location of Well									
UNIT LETTER <u>Lot 1</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE West LINE OF SEC. <u>19</u> TWP. <u>23S</u> RGE. <u>26E</u> NMPM									
12. County									
Eddy									

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
10-16-83		11-6-83		12-12-83		3439' GR		--	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
5215						Rotary Tools 0-5215		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name									
4702-4710; 4778-4790 Delaware									
25. Was Well Cared									
No									

26. Type Electric and Other Logs Run									
DLL-MSFL; NGT; EPT; SHDT; FDS-CNL									

28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
10 3/4"	51	1445'	14 3/4"	1600 sx BJ Lite; 400 sx C1C					
5 1/2"	15.5	5208'	7 7/8"	1400 sx C1C					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4777'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4778-4790' w/4 spf				DEPTH INTERVAL			
4702-4710 w/2 spf				AMOUNT AND KIND MATERIAL USED			
				4778-4790 1500 gals 15% HCl			
				4702-4710 & 32000 gals 75% foam, 34000# sand			
				4778-4790			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-11-83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-83	24	17/64"		118	337	96	2856
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
430						44	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Flared							

35. List of Attachments							
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Meera Knipling		TITLE		Unit Head	
						DATE 1-16-84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Elinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	1195	to	4877	No. 4, from	to
No. 2, from	to	No. 3, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	143	143	Limestone, chert, dolomite	143	407	264	dolomite, anhydrite
143	550	407	dolomite, anhydrite	264	1080	816	dolomite, anhydrite
1359	1359	279	limestone, anhydrite	1080	1359	279	limestone, anhydrite
1359	1414	55	limestone	1359	1414	55	limestone
1414	2171	757	limestone, shale	1414	2171	757	limestone, shale
2171	2726	555	limestone, shale, sandstone	2171	2726	555	limestone, shale, sandstone
2726	3450	724	sandstone, limestone, dolomite, shale	2726	3450	724	sandstone, limestone, dolomite, shale
3450	4135	685	sandstone, shale, limestone	3450	4135	685	sandstone, shale, limestone
4135	4707	572	sandstone	4135	4707	572	sandstone
4707	5130	423	shale, limestone	4707	5130	423	shale, limestone
5130	5215	85	shale, limestone	5130	5215	85	shale, limestone