

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED BY

JAN 18 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Exxon Corporation ✓
Address	P.O. Box 1600, Midland, Texas 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE
Recompletion ☐	FLARED AFTER 3-22-84 ✓
Change in Ownership ☐	EX-2613 APR 1 1984
Change in Transporter of Oil ☐	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
New Mexico "DI" State	2	Wildcat - Delaware	State, XXXXXXXX	L-654
Location	Unit Letter	Feet From The	Line and	Feet From The
	Lot 1	660	North	660 West
Line of Section	19	Township	23S	Range
			26E	N44PM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9/1/87)	P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	Lot 1	19	23S	26E	Flared	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well	Dist. Repl.
XX	XX							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-16-83	12-12-83	5215						
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 3439	Delaware	4702	4777					
Perforations			Depth Casing Shoe					
4702-4710; 4778-4790								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14 3/4"	10 3/4"	1445'	2000 sx					
7 7/8"	5 1/2"	5208'	1400 sx					
2 7/8"	2 7/8"	4777						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-11-83	12-12-83	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	430		18/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	118	96	337

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Melba Kripling
(Signature)

Unit Head

January 16, 1984

OIL CONSERVATION DIVISION

JAN 23 1984

APPROVED _____, 19

BY _____

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with NRC 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated test taken on the well in accordance with NRC 11.1.

All portions of this form must be filled out completely for all wells now and recompleting wells.

This form must be filed in the Oil Conservation Division, Santa Fe, New Mexico, within 10 days of completion of the test.

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