C-103 Attachment

12-04-83	TD 11,997 Logger TD.
12-08-83	Ran CBL from 11,970', PBTD to 9600'. Cement top at 9874'.
12-12-83	Perf Lower Morrow 11,922' - 924' (9 holes), 11,926' - 933' (29 holes) & 11,944' - 951' (29 holes). Recovered water with gas show.
12-23-83	Set CIBP @ 11,890' w/l sack cement. PBTD 11,875'.
12-26-83	Perf fr 11,801' - 810' (37 holes), had small blow of
	gas.
12-30-84	Frac with X-linked KCL water & Westprop II.
1-03-84	Acidize with 36 barrels 15% HCL & 1000 cf/bbl N $_2$.
1-10-84	Test zone for 100 MCFGPD.
1-16-84	Perf fr 11,676' - 680' (17 holes). Recovered 98 bbls water & 42 MCFGPD.
1-20-84	Set cement retainer at 11,670'. Pressure test to 3500 psi, OK.
1-21-84	Perf 11,654' - 660' (25 holes) had gas blow TSTM then water broke thru.
1-23-84	Set CIBP @ 11,650'. Pressure test to 4000 psi, OK. Dump 1 sx cement on top.
1-25-84	Perf fr 11,543' - 544', 11,553' - 559', 11,561' - 571', 11,587' - 588' & 11,615' - 624'. 27' net pay & 92 holes. Had slight blow of gas TSTM. Acid treated perfs in 2 stages $w/7\frac{1}{2}\%$ MS acid & CO ₂ . Recovered acid water load & very little gas.
2-03-84	Set CIBP @ 11,500'. Pressure test to 3500 psi, OK. Perf fr 11,441' - 11,449' (33 holes), had very little gas flow.
2-08-84	Contacted Mr. Clements w/NMOCC to abandon Morrow. 2-9-84, Set CIBP @ 11,380'. Pressure test, OK. Dump 35 feet cement on CIBP. PBTD 11.345'
2-10-84	Perf Strawn Limestone from 10,510' - 532' with 80 holes Vann Gun System. Had clean up rate of 3.056 MMCF @ 4050 psi. SI well for pressure build up.

1 1 Sum 2 Miler