5. LEASE

Form 9-331 Dec. 1973

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING

(other) Spud and run 10

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

REPAIR WELL

Dray DDArtesia, NM 88210

Form Approva. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 19199 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		T NAMECCEIVED BY	
1. oil gas other	Cal-Mon 9. WELL NO.	Ö. C. D.	
2. NAME OF OPERATOR Pogo Producing Company 3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	1 10. FIELD OR WILDO Sand Dunes W 11. SEC., T., R., M., AREA		
below.) AT SURFACE: 660' FNL & 1650' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 660' FNL & 1650' FWL	Sec. 35, T-23- 12. COUNTY OR PAI Eddy 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3467.7 GR		

(NOTE: Report results of multiple completion or zone

CIVED

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/29/83 - TD 820'. Spud 12 1/4" hole at 12 noon MST 9/28/83. Drill to 820'. POH prep to run 10 3/4" csq.

SUBSEQUENT REPORT OF:

9/30/83 - TD 950'. Ran 22 jts (849.8') 10 3/4" 43.5# J-55 ST&C Rg. 3 csg. Csg shoe at 820' and float insert at 781' (Total string 850.8'). Guide shoe and 2 jts Thread-Locked. Centralizers on 1,3,5th jts. Cement w/275 sxs Cl "C" w/2% CaCl₂ + 1/4# Flo-seal. CIP at 10 am MST 9/29/83. Circ 50 sx. Witnessed by BLM. WOC 18 hrs. NU BOP and test BOPE to 1000 psi ok. RIH and clean out to float insert. Test csg to 1000 psi 30 min - ok. Drill cmt and shoe and start drilling new formation.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE DIVISION Engineer DA	ATE	9/30/83	
(This space for Federal or State office use)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE .	ACCEPTED FOR RECORD	

*See Instructions on Reverse Side