

10/17/83
PBTD 4500'. Circ.

- (19) 2 Hrs. POH. PU DST tools
 1½ RIH
 ½ Set pkr @ 4380' for DST #1. Pkr failed, re-set, failed.
 2½ POH
 2½ WO test tools
 1¼ RIH test tools
 4½ DST #2 4367'-4500'
 3 ¾ POH, LD test tool
 3 WO Howco, RIH & LD 21 DC.
 1 ¾ RIH DP OE to 4458'
 1 Circ & WO Howco

DST #2
4367'-4500' (133')

Initial Flow: 30 min, Open tool w/good blow, increased to strong blow

Initial Shut in: 1 hr.

Final Flow: 1 Hr, Open tool w/weak blow

5 min, 1/8" hose, good blow, increasing
 10 min, " " Strong blow
 20 min, " " Strong blow
 30 min, " " Strong blow
 40 min, " " Strong blow
 50 min, " " Strong blow, decreasing
 60 min, " " Good blow, decreasing

Final Shut in: 2 hrs.

Field pressures, PSIG

IH	2428
IF	155
FF	288
ISIP	2055
IF	333
FF	421
FSIP	1813
FH	2428

Recovery: 480' drilling mud, 330' MC salt water

Sampler: 28 psig, 440 cc MC salt water, T 113° F

DC \$8964
MC \$ --

Accum WC \$230,252
Accum MC \$ 18,877

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- (20) 1/2 Hr. Mix & spot 86 sxs Cl H neat from 4458' to 4158'
 4½ LD DP
 ½ DP @ 1020', Mix and spot 131 sxs Cl H neat to 720'.
 ½ LD DP
 3½ Pull BOP, cut off wellhead, clean pits spot 30 sxs (50') plug @ surface.
 Rig released @ 2:30 pm MDT 10/17/83.

Cement plug witnessed by Bird Jones BLM.

DC \$4350
MC \$ 100

Accum WC \$234,602
Accum MC \$ 18,977

10/19/83
Install dry hole marker P & A FINAL REPORT.

DC \$75

Accum WC \$234,677