

Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SUBMIT IN DUPL

AUG 15 1984

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR

16800 Greenspoint Park Drive  
Suite 300, South Atrium, Houston, TX 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 910' FNL & 800' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

10/12/87

12. COUNTY OR  
PARISH  
Eddy

13. STATE  
NM

15. DATE SPUDDED

10/30/83

16. DATE T.D. REACHED

11/20/83

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3148' GR, 3160' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7775'

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL.,  
HOW MANY\*

N/A

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-7775'

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

[N/A]

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog; Comp. Neutron-Litho Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445'	17 1/2"	480sx Cl."C" + additives	-0-
9 5/8"	36#	2400'	12 1/4"	700sx Halli Lite + 200sx Cl."C"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TESTED BY

35. LIST OF ATTACHMENTS

Dual Laterolog; Comp. Neutron-Litho Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Gerale Jaurio*

TITLE

Production Assistant

DATE

8/10/84

\*(See Instructions and Spaces for Additional Data on Reverse Side) Was PTA 11/22/83