

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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O. C. D.
ARTESIA OFFICE

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Cimarron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1525, Carlsbad, NM 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 910' FNL & 800' FEL (NE 1/4 NE 1/4)

Sec 31, T23S, R28E NMPM, Eddy Co., N.M.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2.5 miles southwest of Loving, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

190'

16. NO. OF ACRES IN LEASE

200

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

5850'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3150' GR

22. APPROX. DATE WORK WILL START*

13 Aug. 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#-40ST&C	455'	See below (Re-entry)
12 1/4	9 5/8	40#-K-55ST&C	2450'	See below (Re-entry)
8 1/2	4 1/2	10.50#-J-55ST&C	5850'	300 sx 50/50poz + additives

1. Re-enter existing well, 13 3/8" surface casing and 9 5/8" intermediate casing cemented and left in hole
2. Drill cement plug from 405' to 505'. Go in hole to 1500'. Break circulation and circulate bottoms up.
3. Drill cement plug from 2350' to 2500'.
4. Go in hole to plug at 5850'. Circulate and condition hole at 5850'.
5. Set 4 1/2" casing and set with good returns.

Exhibits Attached

- A) Location and Elevation Plat
- B) Ten Point Compliance Program
- C) Multi-Point Surface Use and Operations Plan
- D) Drill Pad Lay out
- E) Re-Entry and Completion Program including casing, and cementing program.

Former's Citation Ref'd to Exp.
OTD: 7775 PTA: 11-22-83

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James W. Klepstone Jr.

TITLE

Vice President

DATE

6 Aug 84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Don Wood

TITLE

AREA MANAGER

CARLSBAD RESOURCE AREA

CONDITIONS OF APPROVAL, IF ANY:

DATE *8-14-84*
APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by a map from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distance for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.401b provide that you can be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 2160.

PRINCIPAL PURPOSE: The information is to be used to process and approve your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effect of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and on the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires that we inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.