

IV. COMPLETION DATA

W. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X	X					
Date Spudded 8-15-84		Date Compl. Ready to Prod. 9/2/84			Total Depth 5875'		P.B.T.D. 5781 K.B.		
Elevations (DF, RKB, RT, CR, etc.) 3,160.0 (D.F.)		Name of Producing Formation Delaware			Top Oil/Gas Pay Delaware		Tubing Depth 5,633.23		
Perforations 5737 to 5747							Depth Casing Shoe 5870'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13 3/8	455'	Re-entry
12½	9 5/8 2 3/8 tubing	2450'	Re-entry
8½	4 1/2	5870'	300 sx 50/50poz+additiv
	2 3/8	5625.23	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 2, 1984	Date of Test September 3, 1984	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 225 p.s.i.	Casing Pressure 0-packer	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 43	Water - Bbls. 226	Gas - MCF 153

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size