Form 9–331		Sc10	Form Approved.	
Dec. 1973	NITED STATES	·····	Budget Bureau No. 42-R1424	
DEPARTME	ENT OF THE INTERIOR	5. LEASE		
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE MAME		~··,
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEME		
	such proposals.) Rite			
1. oil gas well	other	<u>Bluewater</u>	- Federal	-
2. NAME OF OPERATOR		9. WELL NO.		•
Mayne & Mertz, Inc.				
3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME		
P. 0. Box 183, Midland, TX 79702		West Dark Canyon Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				
below.)		Sec. 18, T-23-S, R-26-E		
AT SURFACE: 1673' FWL & FSL of Sec.		12. COUNTY OR PA		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Eddy New Mexico		
		14. API NO.		
	BOX TO INDICATE NATURE OF NOTICE	*		
REPORT, OR OTHER D	ΑΤΑ		HOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL	TO: SUBSEQUENT REPORT OF:	KDB: 3424		
TEST WATER SHUT-OFF				
FRACTURE TREAT		7 1	. '	
SHOOT OR ACIDIZE				
REPAIR WELL			of multiple completion or zone	
PULL OR ALTER CASING MULTIPLE COMPLETE		change on Fo	rm 9–330.)	
CHANGE ZONES		· · · ·		
ABANDON*				
(other) Lasing & cem	enting Report			
including estimated date	OR COMPLETED OPERATIONS (Clearly st e of starting any proposed work. If well is cal depths for all markers and zones pertin	directionally drilled, giv	and give pertinent dates, subsurface locations and	
CASING:	5056' of 4-1/2" / 10.5#	/ 1_55 / STC		
	Date set - 11/10/83			
CEMENTING:	850 sks Class "C" 50/50	Po z w∕ 6# salt		
CEMENTING:	850 sks Class "C" 50/50 and 1/4# Flocele per sacl		•	
CEMENTING:	and 1/4# Flocele per sacl	k		
CEMENTING:		k	· · · · · · · · · · · · · · · · · · ·	
	and 1/4# Flocele per sacl Top of cement @ 2690' by	k. temp. survey.		
CEMENTING: PRESSURE TEST:	and 1/4# Flocele per sacl	k. temp. survey.	rop	
PRESSURE TEST:	and 1/4# Flocele per sacl Top of cement @ 2690' by	k. temp. survey. th no pressure d	°op Set @5014Ft.	
PRESSURE TEST: Subsurface Safety Valve: Mai	and 1/4# Flocele per sach Top of cement @ 2690' by 1000 psi held 30 mins with nu.and Type <u>Halliburton float</u> fo r egging is true and correct	k. temp. survey. th no pressure d		
PRESSURE TEST: Subsurface Safety Valve: Mai 18. I hereby certify that the f	and 1/4# Flocele per sach Top of cement @ 2690' by 1000 psi held 30 mins with nu.and Type <u>Halliburton float</u> fo r egging is true and correct	k. temp. survey. th no pressure d Collar	Set @5014 Ft.	
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