

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Mayne & Mertz, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 183, Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1673' FWL & 660' FSL At top prod. interval reported below same At total depth same							
14. PERMIT NO. Unknown				DATE ISSUED 10/14/83			
15. DATE STUDDED 10/26/83		16. DATE T.D. REACHED 11/8/83		17. DATE COMPL. (Ready to prod.) 12/30/83		18. ELEVATIONS (OF, RKB, RT, GR, ETC)* RKB 3425' (datum)	
19. ELEV. CASINGHEAD 3411'		20. TOTAL DEPTH, MD & TVD 5057'		21. PLUG, BACK T.D., MD & TVD plugged		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none - plugged & abandoned		25. WAS DIRECTIONAL SURVEY MADE Totco		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR/ DLL	
27. WAS WELL CORED No							

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	281'	17-1/2"	500 sks	none
8-5/8"	28.0	1596'	12-1/4"	580 sks	none
4-1/2"	10.5	5056'	7-7/8"	850 sks	2600'
30. LINER RECORD				31. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4926' - 4944', 18 shots @ 1 spf				DEPTH INTERVAL (MD)	
4795' - 4851', 15 shots @ 1 spf				4926' - 4944'	
4684' - 4756', 18 shots @ 1 spf				4795' - 4851'	
				4684' - 4756'	
				AMOUNT AND KIND OF MATERIAL USED	
				2000 gals 7-1/2% NEEF	
				2000 gals 7-1/2% NEEF	
				40,000 gals & 44,000# sd	
				3000 gals 7-1/2% NEEF	

34. DATE FIRST PRODUCTION never produced		35. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) never produced		36. WELL STATUS (Producing or shut-in) plugged & abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				38. TEST WITNESSED BY	
39. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 2/7/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	4684'	4756'	Shale & siltstone, swbd 48 bbls water w/ 1-2% oil in 10 hrs, gas TSTM	Bell Canyon	1598'	1598'
	4795'	4851'	Shale & siltstone, swbd 191 bbls water w/ trace oil in 9 hrs, gas TSTM	Cherry Canyon	1976'	1976'
	4926'	4944'	Shale & siltstone, swbd 20 bbls water water w/ trace oil in 10 hrs, gas TSTM	Brushy Canyon	3662'	3662'
				Bone Springs	4990'	4990'

