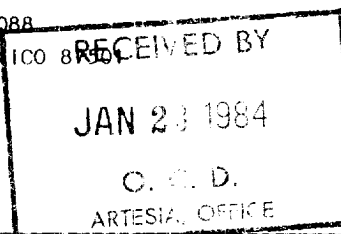


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

## OIL CONSERVATION DIVISION

P.O. Box 2088

SANTA FE, NEW MEXICO 87501



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
2. Name of Operator Read & Stevens, Inc.		
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		
4. Location of Well  UNIT LETTER <u>F</u> . <u>1828.5</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM		

7. Unit Agreement Name
-
8. Farm or Lease Name Otis "34"
9. Well No. 1
10. Field and Pool, or Wildcat Und. South Carlsbad Morrow
12. County Eddy

5. Elevation (Show whether DF, RT, GR, etc.)  
3107' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>	Pick up liner.	<input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-84 TD a 6 1/2" hole @ 11:00pm 1-15-84.

1-19-84 Ran 50jts, total 1858.76', 5"-18#, N-80, Hydril FJ-P, set @ 12,180', FC @ 12,151.58', liner top @ 10,298.46'.

Shoe	1.61'
1jt	25.13'
Latch	1.28'
49jts	1833.63'
X Over	.77'
Liner Hanger	5.80'
Nipple	5.45'
Sleeve	7.87'
Total	1881.54'

Cmt w/ 225sx Class "H", .6% Halad-22A, .4% CFR-2, 3# KCL, 2% Lime, .3 HR w/ gas check. PD @ 5:45pm 1-18-84. Bump plug @ 2200psi. 10hrs WOC.

1-20-84 8hrs WOC (4hrs trip, 1hr cut drlg line, 1hr drlg cmt, 2 3/4hrs circ) Left 39' cmt in top of liner, top of liner @ 10,298'. FBTD 10,259'. Test top of liner @ 800psi for 30 mins. Tested satisfactorily.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling &amp; Production Manager

DATE 1-20-84

Original Signed By

Leslie A. Clements  
Supervisor District II

APPROVED BY

TITLE

DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: