

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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ARTESIA, OFFICE

5a. Indicate Type of Lease
Stat ☐ Fee ☒
5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐
2. Name of Operator
Read & Stevens, Inc. ☒
3. Address of Operator
P.O. Box 1518, Roswell, NM 88201
4. Location of Well

UNIT LETTER F 1828.5 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE. SECTION 34 TOWNSHIP 22S RANGE 2E NMPM

5. Elevation (Show whether DE, RT, GR, etc.)
3107' GL

7. Unit Agreement Name
8. Farm or Lease Name
Otis "34"
9. Well No.
10. Field and Pool, or Wildcat
Und. South Carlsbad Morrow
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate and acidize. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-84 Run & test tubing in the hole, 2 7/8"-6.5#/1 N-80 tubing w/ 7 5/8" Guiberson Uni VI packer w/ on-off tool, set packer @ 9900', spot 15% MSA perforating acid from 10,200'-10,000', nipple up well head and prep to perforate Wed.

2-9-84 Perf 10,030'-10,202', 32 shots. Swab 45 BRLS, good show of gas, 150 MCF, 10/64" choke, 30psi. Prep to acidize Thurs.

2-10-84 Acidize w/6000ccals MOD 202 w/500 SCF/BRL Nitrogen. Avg press 6800psi, max press 7300psi, rate 5.6 BPM acid, 1.3 BPM N₂, ISIP 4600psi, 5min-4400psi, 10min-4350psi, 147 BRLS acid, 45 BRLS flush, 192 BLTR, 99,000 SCF N₂.

5:30pm	TP 1300psi	22/64"	3.6 MMCF	6:30pm	TP 1100psi	22/64"	
7:30pm	TP 900psi	18/64"		8:30pm	TP 800psi	16/64"	1.3 MMCF
9:30pm	TP 700psi	14/64"		10:30pm	TP 600psi	12/64"	
11:30pm	TP 550psi	12/64"	280 MCF	12:30am	TP 300psi	12/64"	SI
1:00am	TP 500psi	12/64"	Flowing Cond.	1:30am	Flowing condensate @ 300psi,	12/64"	

SI, pits on fire, put fire out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bru Stobbs TITLE Drilling & Production Manager DATE 2-10-84

Original Signed By

Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE FEB 15 1984

CONDITIONS OF APPROVAL, IF ANY: