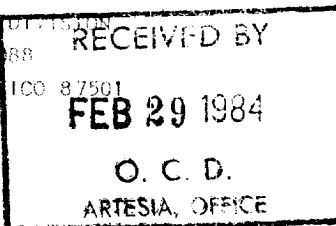


OIL CONSERVATION DIVISION
P.O. Box 2488
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	☒



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER F 1828.5 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE. SECTION 34 TOWNSHIP 22S RANGE 27E NMPM

5. Elevation(Show whether DF,RT,GR,etc.)
3107' GL

7. Unit Agreement Name

8. Farm or Lease Name
Ofis "34"

9. Well No.

10. Field and Pool, or Wildcat

Und. South Carlsbad Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Squeeze Perforations & Acidizing ☒

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-84 Set E-Z drill @ 9980'.

2-19-84 Est. rate 5 BPM. Pump out. @ 1 1/2 BPM. Squeeze @ 3200psi, mixed 150 sx. class H w/6% Haled-2, reverse out 12 BBIs, dump 10' cut on top of retainer. Pull tbq, spot 15% MSA across zone to be perforated @ 9800'. Pull remaining tbq.

2-21-84 Perf 9789'-9804' and 9811'-9817', one shot/tt, swab 30 bbls., 300ft/hr fluid entry, swab line broke, left swab, mandrel, jars and 10' of line in the hole, prep to go in the hole with spear.

2-24-84 Acidize w/6000 gal rod-202 acid w/20 ball seaters, formation broke @ 7100psi, aug. pressure 6211psi, max pressure 6450psi, 15min 4250psi, 5min 400psi, 10min 3950psi, 15min 3940psi. "Good ball action" 50psi to 250psi on each ball drop. Total load to recover 187 bbls + 92,000 SCF N₂, started flwg back @ 11:00am.

2-25-84 9:00am flwg @ 425psi on 26/64" choke, 1800 MCF, SI for 72hrs, BHP, total flwg time 14hrs 45min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Don Stobbs*

TITLE Drilling & Production Manager

DATE 2-27-84

Original Signed By

Leslie A. Clements

APPROVED BY

TITLE Supervisor District II

DATE MAR 01 1984

CONDITIONS OF APPROVAL, IF ANY: