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P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 25 1984

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

Otis "34"

9. Well No.

10. Field and Pool, or Wildcat
Und South Corisbad Morrow

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

1a. TYPE OF WELL

OIL

GAS

WELL ☐WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW

WORK

PLUG

DIFF.

WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR. ☐

OTHER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER GF LOCATED 1828.5 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 34 TWP. 22S RGE. 27E NMPM

15. Date Spudded

11-17-83

16. Date T.D. Reached

1-19-84

17. Date Comp. (Ready to Prod.)

4-17-84

18. Elevations (DF, RKB, RT, GR, etc.)

3107' GL

19. Elev. Casinghead

-

20. Total Depth

12,180'

21. Plug Back T.D.

10,259'

22. If Multiple Compl., How Many

-

23. Intervals

Rotary Tools

Cable Tools

Drilled By

0'-12,180'

-

24. Producing interval(s), of this completion-Top, Bottom, Name

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

GR, FDC, CNL, MLL, DLL, Calliper, EP

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LR./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	460'		475sx	35sx circ
9 5/8"	40	5550'		2200sx	400sx circ
7 7/8"	39			700sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 7/8"	5,146.91		700sx		2 7/8"	9894'	9900'
5"	10,298.46		225sx				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10,030'-10,202', 172', 32 shots, 32 holes.

9,789'-9,804', 9811'-9817', 21', 1 shot/1', 21 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,030'-10,202'	6000 gals MOD 202 w/500 SCF/BB1 N ₂ ,
	squeezed w/300sx.
9,789'-9,804'	6000 gals MOD 202 acid w/20 ball
9,811'-9,817'	sealers, 20,000 gals 20% HCL acid.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping-Size and type pump)				Well Status (Prod. or Shut-In)	
2-25-84		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
4-13-84	4	-		-	CAOF 3019	-	- -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corr.)	
2610	1300		-	CAOF 3019	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

WOPLC

Test Witnessed By

Daryl Lowder

35. List of Attachments

Logs, Deviation Survey, 4pt test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

TITLE Drilling & Production Manager

DATE 4-23-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
. Salt	T. Strawn 10,432'	T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka 11,094'	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
. Giorleta	T. McKee	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T.
. Bilinebry	T. Gr. Wash	T. Morrison	T.
. Tubb	T. Granite	T. Todilto	T.
. Drinkard	T. Delaware Sand	T. Entrada	T.
. Abo	T. Bone Springs	T. Wingate	T.
. Wolfcamp 8925'	T. D. 12,180'	T. Chinle	T.
. Penn.	T.	T. Permian	T.
. Cisco(BouqhC)	T.	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	2100'	2100'	Dolo, Anhy				
2100'	5400'	3300'	Sh, SdSt				
5400'	7200'	1800'	Shale, Limestone				
7200'	7400'	200'	LmSt, Sh,				
7400'	8012'	612'	Lm, Sh				
8012'	8080'	68'	Lm, Sh, Sd				
8080'	8550'	470'	Lm, Sh				
8550'	9050'	500'	Lm, Sh, Sd				
9050'	10350'	1300'	Lm, Sh				
10350'	12180'	1830'	Lm, Sh, Sd				