

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.

ARTESIA OFFICE

Form C-105

Revised 10-1-78

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SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Ot's "34"

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Penn WC

12. County
Eddy

1a. TYPE OF WELL	☒ OIL WELL	☐ GAS WELL	☐ DRY	☐ OTHER
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b. TYPE OF COMPLETION	NEW WORK	PLUG DIFF.	OTHER
WELL ☒ OVER ☐	DEEPEN ☐	BACK ☐	RESVR. ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1828.5</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. 34 TWP. 22S RGE. 27E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-17-83	1-19-84	4-17-84	3107' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals	Rotary Tools	Cable Tools
12,180'	10,259'	-	Drilled By	0'-12,180'	-

24. Producing Interval(s), of this completion-Top, Bottom, Name	25. Was Directional Survey Made
9789'-9804', 9811'-9817' Canyon	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, FDC, CNL, MLL, DLL, Calliper, EP	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	460'	17 1/2"	475sx	35sx circ
9 5/8"	40	5550'	12 1/4"	2200sx	400sx circ

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 7/8"	5,146.91	10,402	700sx	-	2 7/8"	9709'	9715'
5"	10,298.46	12,180	225sx	-			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,030'-10,202', 172', 32 shots, 32 holes.	DEPTH INTERVAL
9,789'-9,804', 9811'-9817', 21', 1 shot/1', 21 holes.	AMOUNT AND KIND MATERIAL USED
	10,030'-10,202' 6000 gals MOD 202 w/500-SCF/BB1-N ₂
	squeezed w/300sx.
	9,789'-9,804' 6000 gals MOD 202 acid w/20 ball
	9,811'-9,817' sealers, 20,000 gals 20% HCL acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping-Size and type pump)				Well Status (Prod. or Shut-In)	
2-25-84		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
4-13-84	4	-	-	-	CAOF 3019	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corr.)	
2610	1300	-	-	CAOF 3019	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
WOPLC	Daryl Lowder

35. List of Attachments
Logs, Deviation Survey, 4pt test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
SIGNED <u>B. Stobbs</u>	TITLE <u>Drilling & Production Manager</u>	DATE <u>8-30-84</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,432'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,094'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8925'	T. D. 12,180'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco(BoughC)	T.	T. Penn "A"	T.

OIL OR GAS SAND OR ZONES

No.1, from.....to..... No.4, from.....to.....
 No.2, from.....to..... No.5, from.....to.....
 No.3, from.....to..... No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....feet.....
 No.2, from.....to.....feet.....
 No.3, from.....to.....feet.....
 No.4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	2100'	2100'	Dolo, Anhy				
2100'	5400'	3300'	Sh, SdSt				
5400'	7200'	1800'	Shale, Limestone				
7200'	7400'	200'	LmSt, Sh,				
7400'	8012'	612'	Lm, Sh				
8012'	8080'	68'	Lm, Sh, Sd				
8080'	8550'	470'	Lm, Sh				
8550'	9050'	500'	Lm, Sh, Sd				
9050'	10350'	1300'	Lm, Sh				
10350'	12180'	1830'	Lm, Sh, Sd				