

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 20 1991

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Otis "34"

8. Well No.

1

9. Pool name or Wildcat

S. Carlsbad Morrow

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER

2. Name of Operator

Read & Stevens, Inc. ✓

3. Address of Operator

P.O. Box 1518, Roswell, NM 88202

4. Well Location

Unit Letter F: 1828.5 Feet From The N Line and 1980 Feet From The W Line

Section 34 Township 22S Range 27E NMPM Eddy County

10. Date Spudded

6-18-91

11. Date T.D. Reached

6-25-91

12. Date Compl. (Ready to Prod.)

7-24-91

13. Elevations (DF& RKB, RT, GR, etc.)

3107 GL

14. Elev. Casinghead

-

15. Total Depth

12,180

16. Plug Back T.D.

12,159

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Morrow 11,738-11,818

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CBL-VDL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	460	17 1/2	475	Circ.
9 5/8	40	5550	12 1/4	2200	Circ.

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7 7/8	5,147	10,402	700	
5	10,298	12,180	220	

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11,632	11,632

26. Perforation record (interval, size, and number)

11,738-11,752

11,788-11,781

11,818-11,810 all w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,738---11,818

2000g 7 1/2% w/79 balls

Post-ID-2

Post-ID-2

8-30-91

8-30-91

P&H w/sep

comp. Mar

28.

PRODUCTION

Date First Production

7-24-91

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

SI

Date of Test

7-24-91

Hours Tested

4 1/2

Choke Size

9/64

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

122

Water - Bbl.

4

Gas - Oil Ratio

-

Flow Tubing Press.

1450

Casing Pressure

-

Calculated 24-Hour Rate

0

Oil - Bbl.

0

Gas - MCF

650

Water - Bbl.

24

Oil Gravity - API - (Corr.)

-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dan Lough

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

John C. Maxey, Jr.

Printed Name

John C. Maxey, Jr.

Title Petroleum Eng.

Date 8-19-91