Form 9-331 C May 1963)

NM OIL / Drawer Du

COMMISSION

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Form approved. Budget Bureau No. 42-R1425.

Artemaited sames DEPARTMENT OF THE INTERIOR

NOV'Z"T"1983

5. LEASE DESIGNATION AND SERIAL NO.

for optimum

GEOLOGICAL SURVEY	O. C. D.	NM-19601
PPLICATION FOR PERMIT TO DRILL, DEEPE	L, ORRESING TEACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAM

				-, 	
18. TYPE OF WORK DRILL	DEEPEN 🗌	Pl	LUG BACK 🗌	7. UNIT AGREEMENT A	AME
b. TYPE OF WELL OIL GAS WELL OTHER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NA	
2. NAME OF OPERATOR		(Attn:	Bill Cozart) UNION 35 F	EDERAL
JAKE L. HAMON		(Phone	915-682-5218	9. WELL NO.	\$:
3. ADDRESS OF OPERATOR				1	
611 Petroleum Building, Midland, Texas 79701		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and			nents.*)	Dublin Ran	ch Morrow 🚌
At surface 1989 FNL & 660' FWL of			(SW4NW4)	11. SEC., T., R., M., OR AND SURVEY OR A	
At proposition zone Same			(Unit E)	Sec. 35-22	S-28E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		12. COUNTY OR PARISE	13. STATE		
10 air miles east-southe			exico	Eddy	. NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	660'	320	TO	NO. OF ACKES ASSIGNED TO THIS WELL 320	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	NA 15	13,000 M		O. ROTABY OF CABLE TOOLS ROTARY	
Slow whether DF, RT, GR, etc.)		-	November 10, 1983		
93	DODOCED CACING	AND CEMENTI	NG PROGRAM		E

QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE Sufficient to circulate 13 3/8" 48.0# 400' 17 1/2" 2600' Sufficient to circulate 12 1/4." 9 5/8! 36.0# 110001 1200 sacks 23 & 26# 8 1/2 or 8 3/4' 10700--130001 Circulate 4 1/2" liner 13.5# 6 1/8"

Pay zone will be selectively perforated and stimulated as production.

Attached are:

- Well Location & Acreage Dedication Plat
- Supplemental Drilling Data 2.
- Surface Use Plan

BOSWELL, NEW MEXICO EXPIRING LEASE: The 10-year primary term of NM-19601 will expire on 11-30-83 and we plan to earn a two-year lease extension by drilling over such date.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, n any.		
SIGNED July Rray	Agent .	October 31, 1983
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY APPROVAL IF ANY:	TITLE	DATE 11/18/83

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

NMOCD approval For morthdox los **ATTACHED**