

NM OIL CONS. COM. UNITED STATES
Drawer DEPARTMENT OF THE INTERIOR
Artesia, NM 88210
GEOLOGICAL SURVEYSUBMIT IN 17
(Other, Instruc.
version)ICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union 35 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dublin, Ranch Atoka (Ext)
Dublin, Ranch Morrow (Ext)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-22S 28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Jake L. Hamon (Phone 915-682-5218)

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1780' FNL & 660' FWL of Sec. 35 (SW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3064.1' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run Int. Csg & Yellow Jacket Test X
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 8-3/4" hole to 11,317' T.D. 1-22-84.
2. Ran electric log 1-23-84.
3. Set 7", 23# & 26#, N-80, S-95, & P-110, LTC and Buttress casing at 11,317' and cemented in 3 stages with 2100 sx cement 1-25-84.
4. Re-installed 11" 5000 BOPs & tested same to rated W.P. of Yellow Jacket 1-27-84
Note: BOP test results to be mailed by Yellow Jacket.
5. After 21 hours WOC, drilled upper D.V. tool and tested with 1500# for 1/2 hour with no pressure loss.
6. Drilled Lower DV Tool and tested with 1500# for 1/2 hour with no pressure loss.
7. Drilled float collar, shoe and cement.
8. Ran Cement Bond Log.
9. Drilled 7' of formation and pressure tested casing shoe to 12.5# Equiv. M.W. (9.8# mud + 1550#) for 30 minutes with no pressure loss.
10. Displaced 9.8# mud from hole with 11.5# mud.
11. Drilling 6-1/8" hole 1-28-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Foreman

DATE

1-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

Carlsbad

NEW MEXICO *See Instructions on Reverse Side