

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate Form approved.  
(Other instructions on reverse side) MAY 8 1984 Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

O. C. D. NM-19601

ARTESIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hamon Oil Company (Ph: 915-682-5218)	8. FARM OR LEASE NAME Union 35 Federal
3. ADDRESS OF OPERATOR 611 Petroleum Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 660' FWL of Section (SW/4 NW/4 - Unit E)	10. FIELD AND POOL, OR WILDCAT Dublin Ranch Atoka (Ext) Dublin Ranch Morrow (Ext)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3064.1' GR
12. COUNTY OR PARISH Eddy	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

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ABANDONMENT\*

(Other) Plug back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Swabbed frac fluid back from Morrow perforations from 12,755' to 12,760' and 12,764' to 12,777'. Gas volume too small to measure.
- Squeezed above perforations with 100 sacks of Class H cement. 4/20/84
- Set Baker Model D packer with mill out extension on wire line at 12,540'.
- Ran tubing, swabbed down to 8000' and perforated Morrow from 12,626' to 12,638' and from 12,656' to 12,668' with one hole per foot using 1-11/16" through tubing gun. 4/25/84.
- Swabbed tubing dry. Had slight blow of gas.
- Acidized with 3000 gallons of 10% Morrow Flo acid. 4/27/84
- Swabbed back load, with tubing swabbed dry gas volume too small to measure.
- Prep to plug back and attempt Morrow completion from 12,322' to 12,332' and 12,338' to 12,344'.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul H. Barker*

TITLE

Production Engineer

DATE

5-1-84

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 7 1984

DATE

CONDITIONS OF APPROVAL, IF ANY: