Form 9-331		UNITED STATES	Tawer Stevenster Correlptica rawer Stevenster Institutes Fro Reola, verse side)	Form approved.	
(May 1963)	DEPARTMENT OF THE INTERPOR verse side)			e Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY 88210				NM-19601	
SI I		TICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use th			g back of a cillioner Desiryoir.		
1. OIL GAS WELL OTHER			MAY 18 1984	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR JAKS A. HAMBA Hamon OIL Company (Ph. 915-682-5218)			O, C, D.	8. FARM OR LEASE NAME	
Hamori Oll Company (Ph: 915-682-5218) O. C. D. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE				Union 35 Federal 9. WELL NO.	
611 Petrole	um Buildir	ng, Midland, Texas	79701	1	
4. LOCATION OF WELL See also space 17 I At surface	(Report location elow.)	clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
178	30' FNL & 6	60' FWL of Section	(SW/4 NW/4 - Unit	E) Dublin Ranch Morrow (1) 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA	
				35-22S-28E	
14. PERMIT NO.		15. ELEVATIONS (Show whethe		12. COUNTY OR PARISH 13. STATE	
		3064.1	' GR	Eddy New Mexi	
16.	Check A	ppropriate Box To Indicat	e Nature of Notice, Report,	or Other Data	
	NOTICE OF INTE	INTION TO:	SU	BSEQUENT REPORT OF:	
TEST WATER SHU	I-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING Running	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	(NOTE: Report r	esults of multiple completion on Well	
(Other)	OR COMPLETED OF	PERATIONS (Clearly state all perf		completion Report and Log form.) dates, including estimated date of starting a	
<ol> <li>Ran 63 j at 10,92 Followed 144 bbls</li> <li>Drilled</li> <li>Drilled</li> <li>Ran RTTS</li> <li>Displace diff., t</li> </ol>	ts of 4-1/2 3'. Cement with 250 s mud. FPP cement from cement out packer and d Drill Pip ested lines	ted with 25 sx Clas sx Class H + 2% KCl 750#. Bumped plug n 10,764' to top of of liner to 12,881 d tested liner to 2 pe with 10# brine,	s H + 16% gel, 2.5# , 0.6% Halad 22A & 0 , with 1250#. PD at liner at 10,923'. .'. PBTD 12,881'. .000# for 1/2 hr with	(2,025.77'). Top of liner salt per sx & 0.5% HR-7. .3% CFR-2. Displaced with 9:30 PM 3-6-84 by Hallibur no pressure loss 3-9-84. ssure off drill pipe and OF LIND MANAGE NAME 15 1984 DIST. 6 N. M DIST. 6 N. M	
(This space for H	ACCEPTED F ederal or State o AW	OR RECORD	Drilling Foreman	DATE	
CONDITIONS OF	APPR <b>WAL, F</b>	C 1904			