

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON RECEIVED BY
WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 27 1984

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR Hamon Oil Company (Ph: 915-682-5218)

3. ADDRESS OF OPERATOR
611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1780' FNL & 660' FWL of Section (SW/4 NW/4 - Unit E)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3064.1' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-19601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union 35 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Dublin Ranch Atoka (Ext)
Dublin Ranch Morrow (Ext)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-22S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Plug Back

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

and attempt Atoka completion ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Squeeze off perforations from 12,322' to 12,332' and 12,338' to 12,344' with 50 sx Class H cement by pumping 25 sx into perforations, pull out of packer and dumping 25 sx cement atop packer from 12,258' back to 11,942'.
2. Set Baker Model DB Packer on Wireline at 11,400'.
3. Perforate Atoka from 11,514' to 11,517', 11,576' to 11,580', 11,606' to 11,610', 11,644' to 11,648', 11,657' to 11,661' with 1 shot per foot.
4. Acidize and fracture treat if required.

Verbal Permission Granted 6-14-84

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Foreman

DATE June 14, 1984

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE P.E.

DATE 6/22/84

CONDITIONS OF APPROVAL, IF ANY: