(May 1963) DEPARTM I OF THE INTERIO	SUBMIT IN TRI * ICATE* OR (Other instructi on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
Artesia, NM 88210 GEOLOGICAL SURVEY		NM-19601
SUNDRY NOTICES AND REPORTS C (Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr	N WELLS lek to aRECENTELLY ON Y	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL OTHER	JUL 17 1984	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR HANDERS (Phone: 915 682-5218)	O. C. D.	8. FARM OR LEASE NAME Union 35 Federal
3. ADDRESS OF OPERATOR	ARTESIA, OFFICE	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.) At surface 1780' FNL & 660' FWL of Section (SW/4 NW	Uniot.	1 10. FIELD AND FOOL, OR WILDCAT Dublin Ranch Atoka (Ext Dublin Ranch Morrow(Ext) 11. SEC., T., E., M., OR BLK. AND
	ŕ	35-22S-28E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3064.1' GR		Eddy New Mexico
Check Appropriate Box To Indicate No.	ature of Notice, Report, or C	ther Data
NOTICE OF IMPRINTON TO		ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL (Other)	(Note: Report results	Complete in Atoka X
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface location nent to this work.)*	Completion or Recomple details, and give pertinent dates, ons and measured and true vertica	etion Report and Log form.) including estimated date of starting any i depths for all markers and zones perti-
 Squeezed perforations from 12,322 to 12 H cement with 8/10% HALAD-9. Pulled se Spotted 25 sx Class H Cement from 12,25 Pulled tubing to 11,700'. Spotted 500 Ran Baker Model DB Packer on Wireline a Schlumberger perforated with 1-11/16" t 11,517'; 11,576' - 11,580'; 11,606' - 1 per foot, 6-21/6-22-84. Flowed well to pit to clean up. Ran 96 hr Bottom Hole Pressure Buildup. Acidized thru tubing w/2000 gallons 7-1 	al assembly out of part of back to 11,900' 6-1 gallons acetic acid on the set at 11,400' 6-1 hru tubing perforation of the set at 11,610'; & 11,675' - 1 6-25-84.	acker at 12,258'. 18-84 & 6-19-84. 5-19-84. 20-84. ing gun from 11,514' -
18. I hereby certify that the foregoing before and correct		
M. Who ha	lg Foreman	DATE 7-9-84
(This space for Federal or State office use)		DATE / OT
APPROVED BY CONDITIONS OF APPROVALLE AND 1984		DATE
^		