NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO		Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	.5
LAND OFFICE		111985	
OPERATOR V			
PRORATION OFFICE		D. C. D.	······
Operator		SIA, OFFICE	
Hamon Operating Company			
Address 611 Petroleum Building, Midland, Texas 79701			
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Transporter of: Change operator name from Hamon Oil			
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		peruering company
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo	mation Kind of Lease	Lease No.
Lease Name	1 Dublin Ranch A	State Endergl	^{cr Fee} Federal NM 19601
Union 35 Federal			
Unit Letter <u>E</u> : 1780 Feet From The North Line and <u>660</u> Feet From The West			
Line of Section 35 Township 22-S Range 28-E , NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Transporter of Oil or Condensate			
The Permian Corporation Control (Control 1/87) P. O. Box 1183, Houston, Texas 77251			<u>Texas 77251</u>
Name of Authorized Transporter of Cas.	inghead Gas 📄 or Dry Gas 🙀		
Llano, Inc.		P. O. Box 1320, Hobbs, Marchaeler When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 35 228 28E	Yes	October 4, 1984
If this production is commingled wit	<u></u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n – (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
TUBING, CASING, AND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			10-25-85 Che Op Name
	1		
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
OIL WELL	able for this de	Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Oil Run To Tanks	Date of lear		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1991			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod, Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
. CERTIFICATE OF COMPLIANCE		APEROVED 0CT 18 1985	
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Original Signed By Les A. Clements Support District H	
		TITLE Supervisor District II	
	4	TITLESuperv	ISOF DISTFICT IT
(1) (1) (2) (1)		This form is to be filed in compliance with RULE 1104.	
- Cut /1 Davore		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Engineer		tests taken on the well in accordance with ROCE 111.	
Production Engineer (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
August 14, 1985	4	Din only Decisions T. T	I TIL and VI for changes of owner,
	Pate)	well name or number, or transpor	ter, or other such change of condition.