

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY - 8 1991

O. C. D.
ARTESIA, OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL, Sec. 35, T-22-S, R-28-E

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #1

9. API Well No.

3001524689

10. Field and Pool, or Exploratory Area

Dublin Ranch Atoka

11. County or Parish, State

Eddy Co., N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Alter tbg string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-16-91 MIRU Cobra Well Service & Jarrel Services WL. Fished plunger, bumper spring & check valve. Attempted to fish tbg stop without success. RU Jarrel electric line. Could not fish tbg stop; on last run parted bumper sub. SD.
- 4-17-91 RU Rowland Pump trk & killed well w/170 bbls brine. Waited 5 hrs on 2-7/8" slip-type elevators. ND Xmas tree & installed BOP. POH w/tbg. SD.
- 4-18-91 RU Rowland kill trk. Pumped 90 bbls brine wtr. RU Hydrostatic Testers. Tested tbg in hole to 6500# above slips as follows:
- | | |
|---|---------|
| Baker locator seal assembly w/12 seal units | 11.06 |
| 2-3/8" EUE pin x 2-7/8" Vam box crossover | .68 |
| 1 jt 2-7/8" 6.4# Vam tbg w/[2] 1/2" holes punched in jt | 31.90 |
| 14 jts 2-7/8" 6.4# N-80 Vam tbg | 6.20 |
| 2-7/8" Vam box x 2-7/8" 8 rd box crossover | 1.33 |
| 2-7/8" 6.5# N-80 8 rd PN | 2.35 |
| 2-7/8" SN | .70 |
| 2-7/8" 6.5# N-80 8 rd tbg sub | 3.79 |
| 6 jts 2-7/8" 6.5# N-80 8rd tbg | 194.74 |
| 2-7/8" box crossover & 326 jts 2-7/8" 6.4# N-80 | 1070.07 |

ACCEPTED FOR RECORD

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Production Date 4-23-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: