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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 13 1991
O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Union 35 Federal #1

9. API Well No.
3001524689

10. Field and Pool, or Exploratory Area
Dublin Ranch Atoka

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Hanley Petroleum Inc.

3. Address and Telephone No.
415 W. Wall, Suite 1500, Midland, TX 79701 915-684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL & 660' FWL
Sec. 35, T-22-S, R-28-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/91 Rigged up Cobra Well Service. TP-240# CP-720#. Bled pressure and swabbed tbq. for 4 hrs. Fluid level dropped from 7000' to 8500'. No gas flow after swab runs. Left well open to tank.

7/30/91 TP-0 CP-720. Bled casing pressure & POH W/2-7/8" tbq. Rigged up Wedge Wire Line and ran 7" 26# gauge ring to 10,918'. Ran and set 4 1/2" 13.5# cast iron BP at 11,360'. Placed 35' of cement on top of BP by dump bailer. Set 7" 26# CIBP at 10,860' and put 35' of cement on top of CIBP by Dump Bailer.

7/31/91 Set 7" 26" CIBP at 8900' & put 35' of cement on top of CIBP by Dump Bailer.

14. I hereby certify that the foregoing is true and correct

Signed Jay V. Compton Title Vice President Production Date August 7, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.