

CSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 13 1991
O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Union 35 Federal #1

9. API Well No.
3001524689

10. Field and Pool, or Exploratory Area
Undesignated Bone Spring

11. County or Parish, State
Eddy NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Hanley Petroleum Inc.

3. Address and Telephone No.
415 W. Wall St., Suite 1500, Midland, TX 79701
(915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' FNL & 660' FWL
Sec. 35, T-22-S, R-28-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/31/91 Loaded hole w/231 bbls. of 2% KCL water. Ran Wedge Wire Line cement bond log from 8839' to 6000'. Perforated 2nd Bone Spring Sand w/1 shot /ft. from 8730-48, 8750-52, 8756-72.

8/1/91 WIH w/R.T.T.S. Packer, seating nipple and 267 jts 2-7/8" tubing. Spotted 200 gal. acid over perfs. Set packer at 8574. Treated perfs w/additional 1800 gals. of 7 1/2% NEFE acid and 50 ball sealers. Formation broke at 2900#. Max pressure 3200# avg. pressure 2600# ISIP-2300 15 min. SIP 2200#. SI for 1 hr. Bled 25 BW to tank in 1 hr. Swabbed 3 hrs., recovered 45 BLW.

8/2/91 TP 560# Bled gas to pit (acid gas) FL. 3000'. Swabbed 4 hrs. Recovered 26 BLW & trace of oil. Last fluid level was 8300'. Had gas blow after each swab run. Unseated R.T.T.S. packer, started laying down 2-7/8" tubing.

8/3/91 Finished laying down 2-7/8" tubing & shut well in.

8/4/91 SI

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Production Date August 7, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

SSS
1991