

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

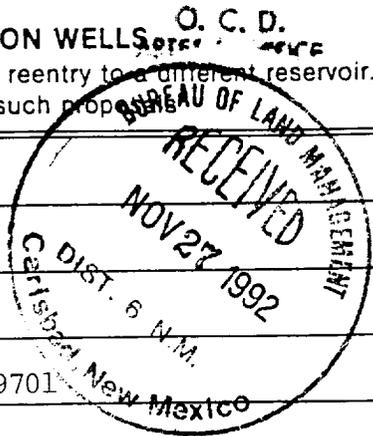
RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL
Sec. 35, T-22-S, R-28E

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #1

9. API Well No.

30 015 24689

10. Field and Pool, or Exploratory Area

South Culebra Bluff-Bone

11. County or Parish, State

Spring

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-15-92 MIRU Cobra Well Service. LD rods & pump. SD.
- 11-16-92 Shut-In.
- 11-17-92 Install BOP's. MIRU Eunice Rental Tool Hot-oiler. Hot-oiled tbq w/65 BO. Rel anchor & tallied down hole w/tbg. RU Wedge WL. Perf'd 2nd Bone Spring sand w/l shot every 2' from 8245' to 8341'. The following shots were omitted: 8285, 8289, 8303, 8313 & 8327. SD.
- 11-18-92 MIRU Hydrostatic Testers. PU 7" BP & RTTS pkr. Tested tbq in hole to 7500#. Set BP @ 8449'. Tested plug to 1500#. Pulled tbq to 8341'. Circ hole w/2% KCl. Spotted 200 gals 7½% NeFe acid across perfs. Pulled tbq to 8143' & set pkr. Formation broke @ 1730#. Started to acidize - had pump truck problem.
- 11-19-92 MIRU Halliburton & acidized w/1800 gals 7½% NeFe acid & 80 ball sealers. Well showed good ball action but did not ball out. AIR 4.3 BPM @ 2180#. Max press 2460#, ISIP 1725#, 5 min 1675#, 10 min 1665# & 15 min 1660#. Load to recover 254 BW. Shut-in 1 hr. Opened well & flowed back 15 BLW in 1 hr. Swabbed 8 hrs recovering 75 BLW. Swabbed down to SN. SD for 1 hr w/800' fluid entry. Last 3 runs recovered good shows of condensate. SD.164 BLWTR.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
APPROVED FOR
[Signature]
4 1993

Title Vice Pres. Prod.

Date 11-25-92

Approved by

Conditions of approval, if any

Title

Date