

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL
Sec. 35, T-22-S, R-28-E

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #1

9. API Well No.

30 015 24689

10. Field and Pool, or Exploratory Area

South Culebra Bluff-Bone

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-92 Flowed 24 hrs on 1/2" choke. Produced 32 BO & 57 BW. 491 BLWTR.
11-27-92 Flowed 24 hrs on 1/2" choke. Produced 35 BO & 108 BW. 383 BLWTR.
11-28-92 Flowed 24 hrs on 1/2" choke. Produced 38 BO & 108 BW. 275 BLWTR.
11-29-92 Flowed 24 hrs on 1/2" choke. Produced 29 BO & 22 BW. 253 BLWTR.
11-30-92 Flowed 24 hrs on 1/2" choke. Produced 28 BO & 40 BW. 213 BLWTR.
12-1-92 Flowed 24 hrs on 1/2" choke. TP 30#. Produced 40 BO & 30 BW. 183 BLWTR.
MIRU Rowland Pump Truck. Killed well w/30 bbls brine. Rel pkr & POH. LD
3-1/2" frac tbg. Ran sand line & tagged sand @ 8445'. 5' of fill in hole. SD.
12-2-92 Ran production tbg as follows: Bull plug (.72'), 2 jts 2-7/8" 8 rd (65.22')
PN (2.82') SN (1.10') 1 jt 2-7/8" 8 rd (32.66') 2-7/8" x 7" tbg anchor (2.35')
1 jt 2-7/8" 8 rd (32.89') 8 rd VAM cross-over (.20') 245 jts 2-7/8" VAM (8054.42')
8 rd VAM cross-over (.25') 1 jt 2-7/8" 8 rd (32.60'). Tbg set @ 8225'. Tbg
anchor set @ 8120' w/16,000# tension.

I hereby certify that the foregoing is true and correct

Signed

Title Vice Pres. Prod.

Date 12-4-92

(This space is for use by the operator only)

Approved By

Title

Date

Conditions of approval, if any