

OIL CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 12 1987
O. C. D. REQUEST FOR ALLOWABLE
AND
ART6514 OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address 500 W. Illinois, Suite 500, Midland, TX 79701

New Well	☐
Recompletion	☒
Change In Ownership	☐

Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northeast Loving 34 Fed	1	Dublin Ranch Atoka	State, Federal or Fee Federal	NM 1610
Location				
Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>34</u> Township <u>22S</u> Range <u>28E</u> , NMPM, Eddy				

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒					Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.					Box 1320, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	1-6-87 1-10-85

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		X				X		X
1-1-84	MORROW Atoka						P.B.T.D.		
	5-6-84 1-6-87						12,135'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation						Tubing Depth		
3051' GL, 3066' KB	Atoka						11,284'		
Perforations							12 11,173		
11,284' - 11,571'							Depth Casing Shoe		

HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
26	/ 17 1/2	20	/ 13 3/8	417 / 2,628	935 / 2300
12 1/4	/ 8 1/2	9 5/8	/ 7	10,950 / 11,930	3140 / 700
Liner		4 1/2		11,660-12,880	210
Tubing		2 3/8		11,173	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D 570	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Orifice	Tubing Pressure (Shot-in) 2150	Casing Pressure (Shot-in) Pkr	Choke Size 9 3/4 / 64

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED JAN 27 1987, 19
Original Signed By
BY Les A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all available on new and recompleted wells.

January 9, 1987