

WELL TEST INTERPRETATION REPORT #:132864		PAGE: 3.
CLIENT : Santa Fe Energy		13-APR-92
REGION : OSD	SEQUENCE OF EVENTS	FIELD:
DISTRICT:Hobbs		ZONE :Strawn
BASE :Hobbs		WELL :NE Loving 34-1
ENGINEER:Stingily/Brooks		LOCATION:34/22s/28e

DATE	TIME (HR:MIN)	DESCRIPTION	ET (MINS)	BHP (PSIA)	WHP (PSIG)
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30-MAR	11:30	Arr. loc., well flowing.	-230		
	12:53	In lub. with gauges.	-147		750
	12:57	Gradient Stop 0'	-143	378	
	13:11	Gradient Stop 1000'	-129	983	
	13:17	Gradient Stop 2000'	-123	1099	
	13:27	Gradient Stop 4000'	-113	1346	
	13:39	Gradient Stop 6000'	-101	1615	
	13:49	Gradient Stop 8000'	-91	1908	
	13:59	Gradient Stop 10000'	-81	2256	
	14:07	Gradient Stop 10600'	-73	2385	
	14:13	Gradient Stop 11112'	-67	2481	
	14:13	On seat nipple w/gauges.	-67	2481	750
	15:20	Shut in well.	0	2479	730
	15:30	Leave location.	10		
06-APR	07:30	Arr. loc., well shut in.	9610		
	08:52	In lub. w/fishing tool.	9692		3550
	07:34	End shut in.	9614	5284	
	09:47	Off off bottom w/gauges.	9747		3550
	09:43	Gradient Stop 11112'	9743		
	09:55	Gradient Stop 10600'	9755		
	10:04	Gradient Stop 10000'	9764		
	10:22	Gradient Stop 7000'	9782		
	10:37	Gradient Stop 4000'	9797		
	10:49	Gradient Stop 2000'	9809		
	10:58	Gradient Stop 1000'	9818		
	11:16	Gradient Stop 0'	9836		
	11:52	In lub. with gauges.	9872		3741
	12:35	Set gauges at 11050'	9915		3752
	13:15	Open well, start 4 point	9955		3704
	14:15	End first rate.	10015		3195
	15:15	End second rate.	10075		2691
	16:15	End third rate.	10135		2481

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