District I

PO Box 1980, Hobbs, NM 88241-1980 District II

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	TO CE	PITOK	ALLOWA	DLE AND	AUTHO	KIZAI	TON TO			<u> </u>
~ . MTA FE.	SNYDER CO	Operator name	and Address		ER COM	•		² OGRID I		
STANDA TE Er 550 W. Texa	CE SNYL	AND AUTHORIZATION TO TRA				20305				
Midland, T		.330	TMR	× 1 -			CH	Reason for	_	
	PI Number			5 Pool	Name		UI1	(61		1-1-95) Pool Code
30-01	15-24718		Dul	blin Ranch		(Oac)				
	13-24/16 perty Code			DIIN Kancr 8 Proper		(UdS)				76130 Vell Number
16665			N.	•	Loving 34 Federal				_	1
II. :0 S	Surface Loca	ation			 _	<u></u>			_	_
UL or lot no.	Section Town	ship Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/V	est line	County
G		2S 28E		1980	No	rth_	1980	Eā	st	Eddy
	Bottom Hole									·
UL or lot no.	Section Town	ship Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/V	Vest line	County
12 Lse Code	13 Desducing Meth	14 Ga	~ rice Da	15.0.120	- Norman	1 10	= 120 Eff-oti		17.0	7
Lsc Code F	¹³ Producing Meth F	od Code Gas	s Connection Dat		Permit Number	er -	C-129 Effecti	ve Date	" C-	-129 Expiration Date
	l Gas Transp	cortors	*	~				,	1	
18 Transporter		9 Transporter Na		20 P	OD	21 O/G	22 I	OD ULST	R Locati	ion
OGRID 3210	ام	and Address						and Desc		
013382	. Liano , I	Inc. Nac	door	224	-7830	G				S, R-28E
	921 W. S	Sanger					N. E. Lo	oving 3	34 Fe	d #1 Battery
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020445	Scurioci P. O. Bo	k Permian ox 4648		280	6862	0	(ს), ალ N F Lo	C. 34, Wing 3	1-22. 14 Fe	S, R-28E d #1 Battery
	200000000 1	, TX 77210)				11. L	ר בייו אל	77	u mr Dacce.,
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IV. Produce	ed Water									
23 POD	550 (G)	, Sec. 34	, T-22S, F		JLSTR Location	on and Des	eription 🔘 📗	L CC		DIV.
V. Well Co	SSO (G)	ata		R-28E	LSTR Location			L CC)N. 3T. 2	DIV.
V. Well Co	(G) Ompletion Da	ata ²⁶ Ready Date	e	R - 28E		2	eription O	L CC	ON. 8T. 2	DIV ₀
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