SUBMIT IN T ICATE* C/2 7

reverse side)

(Other instructions on

approved Bureau	42-R142

5. LEASE DESIGNATION AND SERIAL NO.

Artesia,		A		- ·
	NM	SESTIDITED	STATI	ES
D	EPA!	RTMENT OF	F THE	INTERIOR

CEOLOGICAL SUBVEY

none

GEOLOGICAL SORVE			MI 27205
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X DEEPEN	RECEIVED BY PLUG BACK		7. UNIT AGREEMENT NAME
TYPE OF WELL OIL GAS WELL X OTHER	DEC 27 1983 ULTIPLE		8. FARM OR LEASE NAME
NAME OF OPERATOR W.A. MONCRIEF, JR.	O. C. D. ARTESIA, OFFICE		Guadalupe Federal 9. WELL NO.
ADDRESS OF OPERATOR			1 10; FIELD AND POOL, OR WILDCAT
400 METRO BLDG., MIDLAND, TEXAS 79701	th any State requirements *)		ma.
LOCATION OF WELL (Report location clearly and in accordance wind surface 1907' FNL and 503' FEL		ا / ل	Baldridge Canyon Morrow 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	wt.		Section 22, T24S, R24E

same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* approximately 24 miles SW of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED 1907 to N. line of LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. lease, to E. (Also to nearest drig. unit line, if any). 16. NO. OF ACRES IN LEASE to E. line 640 19. PROPOSED DEPTH

17. NO. OF ACRES ASSIGNED TO THIS WELL 20. ROTARY OR CABLE TOOLS New Mexico

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

11,900' Rotary 22. APPROX. DATE WORK WILL START*

ASAP

12. COUNTY OR PARISH | 13. STATE

320

Eddy

4643' GD $\overline{23}$.

Form 9-331 C

(Møg 1963)

2. NA W 3. AD

4. LC

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
73"	13-3/8"	48# K-55 ST&C	400'+	300 sax - circulate
11½"	8-5/8"	32# K-55 ST&C	3,000'	1100 sax - circulate
7-7/8"	45"	11.6# N-80 LT&C	11,100'+	350 sax

- Proposed drilling program See Exhibit #1 1.
- The surface formation is Permian Seven Rivers 2.
- 3. Estimated tops: Delaware 2950'

Bone Spring Sand 5600' 3rd Bone Springs Sand 7550' Canyon Lime 9500' Atoka 10,025' Morrow Sand 10,650' Bone Springs lime 5150'

2nd Bone Springs Sand 6310' Wolfcamp 9150' Strawn Lime 9650' Morrow 10,400' Barnett 10,910' Miss. lime 11,325'

- Blow out preventer specifications-see Exhibit #2
- 5. No abnormal pressure zones anticipated.
- Duration of drilling estimated to be 45 days. 6.
- 7. Acreage is not dedicated to a gas contract.

Woodford 11,600' Devonian 11,675'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Dewy E. Thernton	TITLE Exploration Manager DATE 2-8-83	-
(This space for Federal or State office use)	DECERTOR	

TITLE

APPROVED BY Orig. Sgd.' Earl R. Cunningham

CONDITIONS OF APPROVAL, IF ANY :

District Manager

1 1 1983

APPROVAL SUBJECT TO > *See Instructions NERAL EVERENTS AND SPECIAL STIPULATIONS

APPROVAL DATE

ONL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO