

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR W. A. Moncrief, Jr. ✓		8. FARM OR LEASE NAME Guadalupe Federal
3. ADDRESS OF OPERATOR 400 Metro Bldg., 119 N. Colorado, Midland, Texas		9. WELL NO. No. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1907' FNL & 553' FEL		10. FIELD AND POOL, OR WILDCAT Baldridge Canyon Morrow
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA section 22, T24S, R24E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4643 gd, 4660.5 KB		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) PRODUCTION TEST

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) Operator found 2150# SITP on 5-26-92. Opened well on 10/64" ck & blew down. RU swabbing unit and swabbed 4 bbls water in 5 runs. Opened on 10/64" ck. Volume increased from 110 MCFGPD to 272 MCFGPD and stabilized for 16 hours.
- (2) Halliburton A/1000 gal Moreflow on 5-28-92. ATP 1780# at .3 BPM. Started swabbing and swab line parted.
- (3) Killed well. Recovered fish & found hole in tubing. Tested tubing back in hole.
- (4) Set packer at 10,818' w/16,000# compression 6-2-92 & resumed swabbing. Released pulling unit 6-3-92.
- (5) Opened on 12/64" on 6-5-92. FARO 208 MCFGPD to atmosphere. Released swabbing unit.
- (6) FARO 215 MCFGPD on 12/64" ck w/FTP 250# on 6-6-92.
- (7) FARO 272 MCFGPD on 12/64" ck w/FTP 340# on 6-7-92. Opened to 16/64" ck.
- (8) FARO 324 MCFGPD on 1/4" ck w/FTP 220# on 6-8-92. Flowing to atmosphere.
- (9) Shut well in on 6-9-92. 17' SITP 1900# on 6-10-92. Opened on 1/4" ck. FARO 324 MCFG. Turned thru test separator. Delivered gas ARO 155-240 MCFGPD w/500-600# back pressure on 6-10-92.
- (10) Delivered gas ARO 215 -225 MCFGPD against 500# B.P. on 6-11-92.

18. I hereby certify that the foregoing is true and correct

SIGNED Denny E. Thornton

TITLE Exploration Manager

DATE June 11, 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side