

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

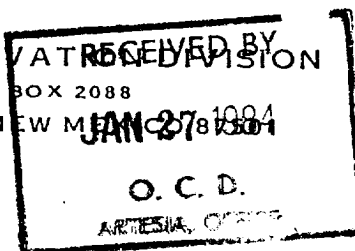
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hamon Oil Company ✓		8. Farm or Lease Name Forehand Federal 25-COM
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat Und.S.Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3213.8 Gr. 3227.9' K.B.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 1-14-84. at 10:45 A.M.
- Drilled 15" hole to 457' 1-14-84.
- Ran 12 jts 10-3/4" STC casing set at 457'. Cemented with 425 sx High Early II cement + 3% CaCl. Plugged down at 10:30 PM by Dowell. Cement circulated.
- Nippled up casinghead and 5000# BOP.
- After WOC 18 hours, pressure tested surface casing and BOP to 1000# 1/2 hour. Held OK.
- Started drilling 9-7/8" hole 1-15-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty M. Kenney TITLE Production Clerk DATE 1-24-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 01 1984

CONDITIONS OF APPROVAL, IF ANY: