

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 20  
APR 13 1984  
SANTA FE, NEW MEXICO 87501  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hamon Oil Company	8. Farm or Lease Name Forehand Federal 25 COM
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3213.8 Gr. 3227.9' K.B.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Running &amp; cementing liner, logging, and setting packer.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TD 6-1/2" hole at 11,950' on 3-28-84.
- Ran DLL-MICRO SFL Log and Compensated Neutron w/Litho Density Log 3-92-84.
- Ran 108 Jts. 3,437.41' of 4-1/2", 13.50# N-80, Vam T&C Liner set at 11,945' with liner top at 8,507.9' K.B. Cemented with 25 Sx Class H w/16% Gel, 2-1/2# Salt, & .5% HR-7. Tailed in with 600 Sx Class H w/2% KCl, 0.6% HALAD 22-A, 0.3% CFR-2 per sx.
- Drilled cement in 7-5/8" casing to liner top. Drilled cement inside 4-1/2" Liner to Float Shoe at 11,943.5'.
- TIH w/Halliburton RTTS Packer & set at 8,405'. Pressure tested top of liner to 3000# for 1/2 hr w/no pressure loss. Displaced DP w/Fresh H<sub>2</sub>O. Reset packer at 8,405'. Differentially tested liner top for 1/2 hr w/no flow. Reversed water out of DP. TOH w/Packer.
- Ran Cement Bond Log in 4-1/2" liner and in 7-5/8" casing above liner top to 2,500'.
- Ran & Set a MWL Isolation Packer w/Seal Assembly and Tie Back Receptacle in liner top at 8,507.9'.
- Displaced mud from hole w/10# brine water. Laid down drill pipe.
- Rigged down BOP's, installed tubing spool and upper tree assembly.
- Drilling rig released 8:00 AM 4-8-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Drilling Foreman DATE 4-12-84  
Original Signed By  
Leslie A. Clements  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE APR 17 1984

CONDITIONS OF APPROVAL, IF ANY: