

DAILY DRILLING REPORT

DATE 12-3-93		REPORT No.	
LEASE & WELL NAME Forehand Fed.#1		COUNTY, STATE Eddy, NM	APR No.
JOB Pool Well Service		SUPERVISOR	DAYS ON WELL 3
DEPTH 11945'	FOOTAGE	PROPOSED TO	DAILY WELL COSTS
PRESENT OPERATION			LOCATION
TIME LOG (0600 - 0600 HRS)			FOOTAGE
TIME	HOURS	DESCRIPTION OF OPERATIONS	MUD/CHEMICALS
700	5	POOH with 376 JTS 2 3/8" tubing plus 1 cut JT.	CEMENTING
		Lay down cut JT. MU	LOGGING - OPEN HOLE
1200	6	BHA and RBH with 355 JTS tubing. Set Model "R" packer @ 11084'. Left 30,000 # compression on	MUD LOGGING
		packer. Tested cement plug to 1000 psi. Held OK. Tested tubing and packer to 1000 psi. Held OK. Tested casing to 500 psi. Held OK. ND	DIRECTIONAL DRILLING
1800	1 1/2	BOP and NU Tree. Released Rig @ 7:30 PM.	MWD
			WATER, FUEL, LIGHTS 900
			TRAILER
			BITS
			RENTAL TOOLS
			TRANSPORTATION
			LOGGING - CASED HOLE
			STIMULATION
			FISHING SERVICES
			MISC. LABOR
			SUPERVISION 400
			CONTINGENCY (5%)
			CASING
			TUBING
			OTHER EQUIP
			WELLHEAD EQUIP
			OTHER Packer 2500
			OTHER
			DAILY TOTAL COST 5160
			CUM COST YESTERDAY 16571
			CUM COST TODAY 21731
			DRY HOLE AFE AMOUNT
			TOTAL AFE AMOUNT

BIT RECORD		CASING RECORD		DRILLED GAS		MUD RECORD		
BIT No.		SIZE	PROPOSED / ACTUAL	GAS	UNITS		IN	OUT
SIZE			1	BGG		TIME		
MFG.			1	CG		DEPTH		
TYPE			1	STG		WEIGHT		
NOZZLES			1	TG		VISC.		
DEPTH OUT			1	MAX		PV		
DEPTH IN		DRILLING ASSEMBLY				YP		
FOOTAGE		NO.	DESCRIPTION	LENGTH		GELS		
HOURS		1	WL Reentry	.31		API WL		
AVG. ROP		2	10' pup JT	9.88		HT - HP		
WOB		3	Model "R" Packer	15.94		PI		
RPM		4	S-1 nipple	1.10		MI		
AV DP		5	Vann X FVE X-0	1.05		Pm		
AV DC						PH		
GRADE T/B/G						Ca		
SERIAL No.						CI		
PUMP DATA						SAND		
MFG.						OL		
MAKE						CAKE		
STROKE						CEC		
LINER SIZE								
SPM		DRAG PARAMETERS		BOP TESTS		ADDITIVES		
GPM		PICK UP		LAST TEST		BARITE		
SURVEYS		ROTATING WT.		NEXT TEST		BENTONITE		
DEPTH	ANGLE	SLACK OFF		LAST DRILL		CAUSTIC		
		LAST SHOE TEST		PPG @	FT	LIGHTITE		
		REMARKS				LIGNO		