

DAILY DRILLING REPORT

DATE 12-1-93		LEASE & WELL NAME Forehand Fed. No. 1		COUNTY, STATE Fddy, NM	AFE No.	REPORT No. 1
JOB Pool Well Service		SUPERVISOR		DAILY WELL COSTS		
DEPTH 11945'	FOOTAGE	PROPOSED TO		LOCATION		
PRESENT OPERATION				FOOTAGE		
TIME LOG (0600 - 0600 HRS)				DAYWORK	1260	
TIME	HOURS	DESCRIPTION OF OPERATIONS			MUD/CHEMICALS	
700	3 1/2	SITP = 100 PSI; SICP = 400 PSI.			CEMENTING	
		MIRU Pool Rig. Spot frac			LOGGING - OPEN HOLE	
1030	3 1/2	Tank. Pump 360 EBL Kill			MUD LOGGING	
		fluid down casing to land			DIRECTIONAL DRILLING	
		hole. Pump in casing at			MWD	
		500 psi. Pump pressure fell to			WATER, FUEL, LIGHTS	1200
		0 psi with 45 EBL pumped.			TRAILER	
		Pump 10 EBL Kill fluid down			BITS	
		Tubing to land hole. SITP = 0			RENTAL TOOLS, Tank & BOP	900
		SICP = 0. Pressured up on			TRANSPORTATION	
		tubing to 1000 psi for 15 min.			LOGGING - CASED HOLE	
		while monitoring SICP = 0.			STIMULATION	
1300	4	Taking off bolts on			FISHING SERVICES	
1700	2	wellhead. RU electric line			MISC. LABOR	
		unit. Well began making			SUPERVISION	400
		a slight but increasing			CONTINGENCY (5%)	
		gas volume from casing.			CASING	
		Put some bolts back on			TUBING	
		wellhead. SICP = 30 psi.			OTHER EQUIP	
		Pumped 50 EBL more down			WELLHEAD EQUIP	
		casing. SICP = 0 for 25 min			OTHER ELU	200
		then increased to 30 psi.			OTHER	
		Order slip type elevators for			DAILY TOTAL COST	3960
		2 3/8" Van Tubing. Order			CUM COST YESTERDAY	
		2 3/8" Van X 8rd xover for			CUM COST TODAY	3960
		tubing TIW valve. Put remaining				
		130 EBL Kill fluid in frac tank.			DRY HOLE AFE AMOUNT	
1900		SI well for night. SITP = 0 SICP = 30.			TOTAL AFE AMOUNT	

BIT RECORD			CASING RECORD		DRILLED GAS		MUD RECORD		
BIT No.			SIZE	PROPOSED / ACTUAL	GAS	UNITS		IN	OUT
SIZE				1	EGG		TIME		
MFG.				1	CG		DEPTH		
TYPE				1	STG		WEIGHT		
NOZZLES				1	TG		VISC.		
DEPTH OUT				1	MAX		PV		
DEPTH IN			DRILLING ASSEMBLY			YP			
FOOTAGE			NO.	DESCRIPTION	LENGTH	GELS			
HOURS				1		API WL			
AVG. ROP						HT - HP			
WOB						PI			
RPM						MI			
AV DP						PM			
AV DC						PH			
GRADE T/S/G						Ca			
SERIAL No.						CI			
PUMP DATA						SAND			
MFG.						OL			
MAKE						CAKE			
STROKE						CEC			
LINER SIZE									
SPM			DRAG PARAMETERS		BOP TESTS		ADDITIVES		
GPM			PICK UP		LAST TEST		BARITE		
SURVEYS		CREWS	ROTATING WT.		NEXT TEST		BENTONITE		
DEPTH	ANGLE		SLACK OFF		LAST DRILL		CAUSTIC		
			LAST SHOE TEST			PPG @	FT	LIGNITE	
			REMARKS			LIGNO			