

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

3001524740

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

FOREHAND FEDERAL 25 COM

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RELIN ☐

OTHER ☐

2. Name of Operator

HAMON OPERATING COMPANY

3. Address of Operator

8411 PRESTON RD., STE-800, LB#33 DALLAS, TX 75225

9. Pool name or Wildcat

N Black River Atoka

4. Well Location

Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 25 Township 23S Range 26E NMPM EDDY County

10. Date Spudded 01/14/84	11. Date T.D. Reached 03/28/84	12. Date Compl. (Ready to Prod.) 04/29/84	13. Elevations (DF & RKB, RT, GR, etc.) 3213.8 GR	14. Elev. Casinghead 3211
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15. Total Depth 11945'	16. Plug Back T.D. 11490'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

ATOKA TOP: 11210' BOTTOM: 11230'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DII-MICRO SEL; CNI; CBI

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	457.00	15"	425 SX	N/A
7 5/8"	26.4 & 29.7	8929.81	9 7/8"	1475 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8507.92	11945.00	625	NONE	2 3/8"	11084'	11084'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11216'-11228' 4SPF (49 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11216'-11228' 2000 GAL 7 1/2% NEFE

ACID CONTAINING 1000SCF

PER BBL OF NITROGEN

PRODUCTION

Date First Production 12-07-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 12-09-93	Hours Tested 24	Cable Size 28/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 810	Water - Bbl 3	Gas - Oil Ratio N/A
Flow Tubing Press. 730	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 810	Water - Bbl 3	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

N/A

30. List Attachments

PLAT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Steve T. Flynn

Printed Name

STEVE T. FLYNN

Title PROD. ENGR.

Date 02/15/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10569 (-7342)	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10825 (-7589)	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1960 (+1267)	T. Todilto	T.
T. Drinkard	T. Bone Springs 5290 (-2063)	T. Entrada	T.
T. Abo	T. Morrow 11412 (-8185)	T. Wingate	T.
T. Wolfcamp 8552 (-5325)	T. Barnett 11884 (-8657)	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11850	to 11871	No. 3, from 11536	to 11618
No. 2, from 11698	to 11705	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE TESTED	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	500	500	CALICHE, RED BED & SHALE	10825	11412	587	Lime and shale
500	1875	1375	Lime and sand	11412			Top Morrow Clastics
1875	1960	85	Anhy, lime & sand	11412	11884	472	Sand, shale & lime
1960			Top Delaware	11884			Top Barnett
1960	5290	3330	Sand, shale & 1m stks	11884	11952	68	Shale
5290			Top Bone Springs	11952			T.D.
5290	6275	985	Lime & shale				
6275	6690	415	Sand and shale				
6690	6880	190	Shale				
6880	8250	1370	Lime				
8250	8552	320	Sand & shale				
8552			Top Wolfcamp				
8552	10569	2017	Sand, lime and shale				
10569			Top Strawn				
10569	10825	256	Lime and shale				
10825			Top Atoka				