

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawer DD
Alamogordo, NM 88210

RECEIVED BY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ otherO. C. D.
ARTESIA OFFICE

2. NAME OF OPERATOR

Belco Development Corporation

3. ADDRESS OF OPERATOR One Petroleum Center,
Bldg 6, Suite 201, Midland, Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL, 100' FWL, Sec 8

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 660' FSL, & 1980' FEL, Sec 7

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Casing report

SUBSEQUENT REPORT OF:

5. LEASE

NM - 02887 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

James Ranch Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Los Medanos Morrow-Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA BHL - Sec 7, T-23-S, R-31-E
Sur - Sec 8, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3311GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-84 Ran 35 jts 13-3/8", 72#, N-80, STC; 35 jts 13-3/8", 61#, K-55, STC; 31 jts 13-3/8", 54.5#, K-55, STC casing set @ 4012'. Casing run with 7 centralizers. Cemented with 3150 sxs Lightweight III HE w/10 lbs/sk Salt + 1/4 lb/sk Celloflake, mixed at 12.7 ppg, 1.9 cu. ft./sk. Tail-in with 400 sxs High Early II mixed @ 14.8 ppg, 1.26 cu.ft./sk. Full returns Bumped plug w/1400 psi @ 7 AM, 4-28-84. Circ 745 sx to surface.

4-29-84 WOC. Start NU.

4-30-84 NU. Test BOP to 5000#. OK. TIH. Drld plug, FC & 20' cmt. Test csg to 1000#. OK. Drill 21' cmt & 5' formation. Test formation to 550# (11 ppg equivalent). OK.

5-1-84 thru 5-7-84 Drlg

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L.W. Helms Jr. TITLE Drilling Engineer DATE 5-7-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY G.W.S. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1984

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.