

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Belco Developement Corporation

3. ADDRESS OF OPERATOR One Petroleum Center,
Bldg 6, Suite 201 Midland, Texas 79705

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 100' FWL, Sec 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FSL & 1980' FEL, Sec 7

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Set intermediate casing		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
5/8/84 thru 6/1/84 - Drlg to 12265'
6/2/84 thru 6/7/84 - Logging @ 12265'. Ran 306 jts 7-5/8", 29.7, 33.7 and 39#, N-80 and S-95, LTC casing set @ 12265'. Cemented with 743 sxs Lightweight III P w/1/4 lb/sk Celloflake mixed @ 12.4 ppg, 1.98 cu. ft/sk. Tailed in w/200 sxs Class "H" w/0.1% retarder D.13 mixed @ 15.6 ppg, 1.18 cu ft/sx. Plug down @ 7:15 PM 6-4-84. NU BOP's. Ran temp survey. TOC @ 6936'. Test BOP's and kelly valve to 5000#. OK. TIH. Test casing to 3000#. OK. Drill 5' cement and float collar. Test casing to 3000#. OK. Drill 10' formation to 12275'. Test formation to 1550# (12.5 ppg equivalent). OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Helms, Jr. TITLE Drilling Engineer DATE 8-27-84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

AUG 31 1984

Carl

NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM - 02887 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
James Ranch

8. FARM OR LEASE NAME
Unit

9. WELL NO.
15

10. FIELD OR WILDCAT NAME
Los Medanos Morrow - Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA BHL: Sec 7, T-23-S, R-31-E
SUR: Sec 8, T-23-S, R-31-E

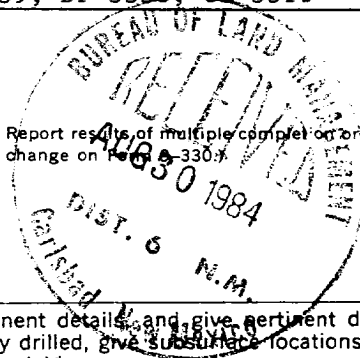
12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 3339, DF 3338, GL 3311

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilling & Fishing

5. LEASE

NM - 02887 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

James Ranch

8. FARM OR LEASE NAME

Unit

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10. FIELD OR WILDCAT NAME

Los Medanos Morrow - Atoka

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AREA BHL: Sec 7, T-23-S, R-31-E

SUR: Sec 8, T-23-S, R-31-E

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6-8-84 thru 7-1-84. Drlg to 13400'.

7-2-84 thru 7-3-84. Fish out stuck drill pipe @ 13118'.

7-4-84 thru 7-10-84. Drlg to 13635'.

7-11-84. Fish stuck drill pipe @ 13635'.

7-12-84. Drlg to 13697'.

7-13-84 thru 7-22-84. Fishing for drill pipe @ 13699'. Lost fish. Left in hole:

Bit, bit sub, Monel drill collar, 2 steel drill collars, 3 point reamer, 7 drill collars, total of 311.73'. Top of fish @ 13353'. Pump 75 sxs Class "H" cement

w/0.3% retarder + 10% sand mixed @ 15.7 ppq Cement plug from 13353' to 12975'.

Drill cement to 13353'. Plug not solid. Pump 125 sxs Class "H" cement w/10%

sand + 0.5% CFR. Cement plug from 12285' to 13353'. Drill hard cement to

13278'. Kick-off around fish w/Navadrill down hole motor.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Helms, Jr. TITLE Drilling Engineer DATE 8-27-84

ACCEPTED FOR RECORD _____
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1984

Calcedo

NEW MEXICO*See Instructions on Reverse Side

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7-23-84 thru 8-1-84. Drlg to 13629'.

8-2-84. Fish for stuck drill pipe. String stuck @ 13583'.

Jar free.

8-3-84 thru 8-27-84. Drlg to 14591'.