

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PERMITS OFFICE	

RECEIVED BY

APR 1 1985

REQUEST FOR ALLOWABLE
AND

OUTLIDIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

1.

Operator

Belco Development Corporation

Address

10,000 Old Katy Rd; Ste 100; Houston, TX 77055

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
James Ranch Unit	15	Los Medanos (Morrow)	State, Federal or Fee Federal	NM-0288
Location Bottom Hole Location				
Unit Letter	0	791 Feet From The South Line and 1924 Feet From The East		
Line of Section	7	T. nship 23-S	Range 31-E	NMPM, Eddy Co.

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline of America		P.O. Box 283, Houston Texas 77001
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When	Est.
No	4-12-85	4-10-85

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	MD	15090	P.B.T.D.	MD	14,990	
4-10-84	10-11-84		TVD	14,694		TVD	14,594	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth		
KB 3339	Morrow	14,486				14,430		
Perforations						Depth Casing Shoe		
14,486-92, 14,510-24, 14,530-38, 14,533-76						15,090		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	610	1100
17 1/2	13 3/8	4012	3550
9 7/8	7 5/8	12265	943
Liner 5" 11,811	15,090	430 ex	278 14,430

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1260 (ADF 4876)	24 hrs	0	--
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Orifice Meter	5000	0	12/64

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED APR 23 1985

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-

Production Superintendent

(Title)

March 29, 1985

(Date)