æ.			-	-			
	DISTRIBUTION	NEW MEXICO O	II CONSERVATION OF	•	:		
	SANTA FE	REQUE	L CONSERVATION COMMISSION Form C-18 ST FOR ALLOWABLE Supersed			Old C-104 and C	
	U.S.G.S.	AUTHORIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	- TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS		RECEIVED BY	7			
1	OPERATOR PRORATION OFFICE		MAR 24 1987				
	Enron Oil & Gas Company		O. C. D.		·	· · · · · · · · · · · · · · · · · · ·	
	Address	ARTESIA, OFFICE	<u> </u>				
	P. O. Box 2267, Midland, Texas 79702 Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:	Other (Please Change	Operator N	or Namo		
	Recompletion Change in Ownership X		y Gas	operator M	or name , ,		
	Condensate						
	If change of ownership give name and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702						
11.	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Includin	g Formation	Kind of Lease	·:		
	James Ranch Unit	15 Los Medano		State, Federal or F	ee Federal	Lease No	
	O	701					
	· · · · · · · · · · · · · · · · · · ·	Unit Letter BILL. 9; /91 Feet From The South Line and 1924 Feet From The east					
	Line of Section 7 To	ownship 23S Range	31E , NMPM,	Eddy	•	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					to be senti	
	Enron Oil Trading & Transp. Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Natural Cas Bineline G. Natural Cas Bineline G. Natural Cas Bineline G. Natural Cas Bineline G.						
	Natural Gas Pipeline C				to be sent)		
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.					<u> </u>	
			1 Yes		d Karajan kang		
īV.	COMPLETION DATA						
	Designate Type of Completion - (X) Oil Well Gas Well Date Spudded Date Compl. Ready to Prod.		, worker	Deepen Pluc	Back Same Re	s'v. Diff. Res'	
		The Sompt. Heddy to Prod.	Total Depth	P.B	.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!1/Gas Pay	Tubi	ing Depth		
	Perforations		<u> </u>				
			Dept	Depth Casing Shoe			
ŀ	TUBING, CASING, AI		ND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
-					2-27-	0-3	
-	· · · · · · · · · · · · · · · · · · ·				the op.		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of the forth of the						
1	oble for this depth or be for full 24 hours)						
			Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size		
Ī	Actual Prod. During Test	Oil-Bbis.	Water-Bbis. Ga		Gas - MCF		
L	· · · · · · · · · · · · · · · · · · ·						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravi	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubles floor			., Junganagie		
	thing in the state of the state	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke	Size		
VI. C	ERTIFICATE OF COMPLIANCE		H	OIL CONSERVATION COMMISSION			
1	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED MAR 2 3 1007 . 19				
at	ommission have been complied without the control of the complete to the	11 =	Original Signed By				
	\wedge		Mike Williams				

Betty Gildon,

Regulatory Analyst

(Title) 3/9 (Vate)

. , 19 ___ Oil & Gas Inspector TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply