Submit 3 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, N	IM 87410	New Mexico 87504-2088	
I.	REQUEST FOR A	LLOWABLE AND AUTHOR	
Operator	TO TRANSP	ORT OIL AND NATURAL G	IZATION
		OHT OIL AND NATURAL G	AS
Address Enterp	rises Production Co.		Well API No.
1			30-015-24780
1.0. Box 276	50, Midland, Texas 7970	12 07	1 30-013-24780
Reason(s) for Filing (Check pro	oper box)	<u>12-2760</u>	
Lick Mell		Other (Please expl	
Recompletion	Change in Transpo	iver of:	ain)
Change in Operator	Oil Dry Gar	ı ⊠	
If change of operator give some	Casinghead Gas Conden		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF			
IL DESCRIPTION OF Lease Name	WELL AND LEASE		
James Ranch	Unit 15 Wes	ne, Including Formation	Kind of Lease
Location	10 Wes	st Sand Dunes Atoka Ga	C State Fort - Lease No.
Unit Letter M	C C O		
	Feet From	n The South Line and 100	
Section 8			
	Kange	IE NMPM, Edo	·
III. DESIGNATION OF	TRANSPORTER OF OIL AND	NMPM, Edo	
Name of Authorized Transporter	TRAINSPURTER OF OIL AND	NATURAL GAS	Count
Koch Oil Company	or Condensate	Address (C)	
Vame of Authorized T	A Division of Kach Ind	The Do	h approved copy of this form in the
Name of Authorized Transporter of GPM GAS CORPORATE	of Casinghead Gas or Dev Co	. HIC. P.O. Box 1558.	h approved copy of this form is to be sent) Breckenridge, Texas 76024 h approved copy of this form
GROUND CORPORATI	ON C. DIY G	Address (Give address to which	h approved copy of this form is to be sent) ODESSA TY 70760
well produces oil or liquids, ve location of tanks.		4044 PENBROOK	ODESSA, TX 79762
the tables,	I wp.	Dec It.	
this production is conuningled w	th that from any other lease or pool, give co	31 Yes	When ?
COMPLETION DATA	A voice way outer lease or pool, give co	Anmingling order number:	Unknown
Designate Type of Compl	etion - (X) Oil Well Gas	Well New W. H. Co.	
are spudded		Well New Well Workover	Deepen Plug Back Same Res'v Diff Res'
√ /0 1-28-91	Date Compl. Ready to Prod.	Total Depth	X Same Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)	1 2-3-91		P.B.T.D.
L 3311'	Name of Producing Formation	MD 15,090'	
forations	Atoka	Top Oil/Gas Pay	MD 14,450
		13,522'	Tubing Depth
3.522' - 13.528'	MD - (13,210' - 13,216'		13,450
	TIPNO 6:216'	<u>TVD)</u> Atoka	Depth Casing Shoe
HOLE SIZE		AND CEMENTING RECORD	15,090'
26"		DEPTH SET	
17 1/2"	20"	610'	SACKS CEMENT
9 7/8"	13 3/8"	4012'	1100 SX Lite & CL "C"
7 E/01 000	7 5/8"		
TEST DATA AND SE	Liner 5"	12,265	3350 SX Lite & CL "C"
WELL Test must be	Liner 5" UEST FOR ALLOWABLE	11,811' - 15,090'	1134 SX Lite & CL "II"
First New Oil Run To Tank	ter recovery of total volume of load att		T 430 2X
That New Oil Run To Tank	Date of Test	must be equal to or exceed top allowable	e for this to a
th of Test	fer recovery of total volume of load oil and Date of Test	Producing Method (Flow, pump, g	as line aepin or be for full 24 hours.)
ui or leg	Tubing Pressure		as tyt, etc.)
15	s result	Casing Pressure	la i
d Prod. During Test	Oil - Bbls.		Choke Size
	Ou - Bois.	Water - Bbis.	
S WELL			Gas- MCF
Prod. Test - MCF/D			
	Length of Test		
<u>0F 2</u> 726	24 'HRS.	Bbls. Condensate/MMCP	18-1
1/20		1 0	Oravity of Condensate
Method (pitot, back ==)	Tubing Pressure /Chin		
Method (pilot, back pr.) ack Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	0
Method (pitot, back pr.) ick Pressure DPERATOR CERTIFIE	1 ubing Pressure (Shut-in) 2250	Casing Pressure (Shut-in)	Choke Size
Method (pitot, back pr.) ack Pressure DPERATOR CERTIFI	CATE OF COMPLIANCE	Casing Pressure (Shut-in)	
Method (pitot, back pr.) ack Pressure DPERATOR CERTIFIED TO THE PROPERTY OF	CATE OF COMPLIANCE ulations of the Oil Conservation	- Packer	Choke Size 14/64
Method (pitot, back pr.) BCK Pressure OPERATOR CERTIFIED TO CERTIFIED TO CERTIFIED THE PROPERTY OF THE PROPE	CATE OF COMPLIANCE ulations of the Oil Conservation	- Packer	Choke Size 14/64
B Method (pitot, back pr.) BCK Pressure OPERATOR CERTIFIED OF CONTROL OF CO	CATE OF COMPLIANCE ulations of the Oil Conservation	- Packer	Choke Size
Method (pitot, back pr.) BCK Pressure OPERATOR CERTIFIED TO CERTIFIED TO CERTIFIED THE PROPERTY OF THE PROPE	CATE OF COMPLIANCE ulations of the Oil Conservation	OIL CONSE	Choke Size 14/64 RVATION DIVISION
Method (pitot, back pr.) ack Pressure OPERATOR CERTIFI ereby certify that the rules and reg rision have been complied with a rue and complete to the best of m	CATE OF COMPLIANCE ulations of the Oil Conservation	- Packer	Choke Size 14/64
Method (pitot, back pr.) ack Pressure DPERATOR CERTIFI creby certify that the rules and registion have been complied with a rule and complete to the best of m	CATE OF COMPLIANCE valuations of the Oil Connervation at that the information given above by knowledge and belief.	OIL CONSE	Choke Size 14/64 RVATION DIVISION
Method (pitot, back pr.) ack Pressure DPERATOR CERTIFI creby certify that the rules and registion have been complied with a rule and complete to the best of m	CATE OF COMPLIANCE valuations of the Oil Connervation at that the information given above by knowledge and belief.	OIL CONSE	Choke Size 14/64 RVATION DIVISION APR 8 1993
g Method (pitot, back pr.) ack Pressure OPERATOR CERTIFI ereby certify that the rules and reg vision have been complied with ar rue and complete to the best of m All, All sature C. Houtchens ted Name	CATE OF COMPLIANCE valuations of the Oil Conservation of the information given above by knowledge and belief. Sr. Production Clerk	OIL CONSER Date Approved By ORIGIN	Choke Size 14/64 RVATION DIVISION APR 8 1993
B Method (pilot, back pr.) ack Pressure OPERATOR CERTIFI ereby certify that the rules and registion have been complied with a rule and complete to the best of m	CATE OF COMPLIANCE ulations of the Oil Conservation do that the information given above y knowledge and belief. Sr. Production Clerk	OIL CONSER Date Approved By ORIGIN	Choke Size 14/64 RVATION DIVISION APR 8 1993 VAL SIGNED BY
Method (pitot, back pr.) ack Pressure OPERATOR CERTIFI preby certify that the rules and registion have been complied with as the and complete to the best of m All ature C. Houtchens led Name	CATE OF COMPLIANCE valuations of the Oil Conservation of the information given above by knowledge and belief. Sr. Production Clerk	OIL CONSER Date Approved By ORIGIN	Choke Size 14/64 RVATION DIVISION APR 8 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.