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Submit 3 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		nergy, Minera	is and N	New Mexico atural Resources I		1 A 1 A 400 -	Form C-104 Revised 1-1-89 See Instruction
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	, C	DIL CON	SERV	ATION DIV	ISION	JAN 1 8 1994	at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874		Santa Fe	P.O. , New]	Box 2088 Mexico 87504-2	088		
I.	REQUE	EST FOR A	LLOW				
Operator		U THANSP	ORTC	IL AND NATUR	AL GAS		
BASS ENTERPRISES						Well API No. 30-015-2478(N
P 0 BOX 2760; MIDI Reason(a) for Filing (Check proper box	LAND, TX 7	9702-2760					·
New Well	-	hange in Transpo	nter of:		case explain)		
Recompletion Change is Operator	Oil Casinghead (🔄 Dry Ga	i 🗌	CHANGE	GAS TRAN	ISPORTER	
If change of operator give name and address of previous operator	Canadian	Gas Condea		·			
IL DESCRIPTION OF WEL	L AND LEAS		·				
Lease Name JAMES RANCH UNIT	W	ell No. Pool Na	ime, İncha	ding Formation		Kind of Lease	1
Location		5 WEST	SAND	DUNES ATOKA	GAS	State, Federal or Fee	Lease No. NM-02887-B
Unit LetterM	660	Feet Fra	om The	SOUTH Line and	100.		
Section 8 Town	uhip 23S	Range				Feet From The	WEST LI
U. DESIGNATION OF THA	NCDODTED			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EDDY		County
II. DESIGNATION OF TRA	VISPORTER OF	OF OIL ANI Condensate) NATL	Address (Gins add		· ·	
KOCH OIL COMPANY, A	A DIVISION	OF KOCH	IND.IN		58: RRF(proved copy of this form	76004
	AS COMPANY	or Dry (Jas 👗				
f well produces oil or liquids, ve location of tanks.	Unit So	c. Twp.	Rge.	Is gas actually conne	JZ EL P	ASO, TX 79978 When 7	-1492
this production is commingled with the V. COMPLETION DATA		8 23				When /	
V. COMPLETION DATA		one or hoor, give	comming	ling order number:			
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.