STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUL 11 1984
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

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SANTA FE	v	v
FILE	v	v
U.S.G.S		
LAND OFFICE		
OPERATOR		v

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.

–

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT
RESERVOIR. USE "APPLICATION FOR PERMIT–" (FORM C-101) FOR SUCH PROPOSALS.)

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

1. OIL   GAS
   WELL ☐   WELL ☒   OTHER

7. Unit Agreement Name

–

2. Name of Operator
   Read & Stevens, Inc.

8. Farm or Lease Name
   Otis "33"

3. Address of Operator
   P.O. Box 1518, Roswell, NM 88201

9. Well No.
   2

4. Location of Well

UNIT LETTER C . 990 FEET FROM THE North LINE AND 2130 FEET FROM

THE West LINE. SECTION 33 TOWNSHIP 22S RANGE 27E NMPM

10. Field and Pool, or Wildcat

Und. South Carlsbad Morrow

XXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXXXXXXXXXXXXXX	5. Elevation(Show whether DF,RT,GR,etc.) 3135.6' GL	12. County Eddy	XXXXXXXXXXXXXXXX XXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐		
OTHER			☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER Perforate and run tubing			☒

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-4-84   Ran 2 7/8" tbg w/Vannquns & Guiberson Unl IV pkr, set pkr @ 11,610.13', tested tbg @
            7000psi, test wellhead @ 4500psi, ran 380jts 2 7/8"-6.5#/' EUE, total 11,625.77'.

7-5-84   Dropped bar @ 7:15am, perfd, 11,761'-11,766', 5',4 shots/', .5" diam, 11,664'-11,680',
            16', 4 shots/', .5" diam, GTS In 4min, flwg @ 40psi, 48/64" chk, 800 MCF, 10:00am
            250psi, 24/64" chk, 900 MCF, ran BHP Instruments.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling and Production Manager DATE 7-5-84

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JUL 1 3 1984

CONDITIONS OF APPROVAL, IF ANY: