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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
AUG 01 1984
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc. ✓	8. Farm or Lease Name Otis "33"
3. Address of Operator P.O. Box 1518, Roswell, NM 88201	9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE. SECTION 33 TOWNSHIP 22S RANGE 27E NMPM	10. Field and Pool, or Wildcat Und. South Carlsbad Morrow
5. Elevation (Show whether DF, RT, GR, etc.) 3135.6' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	Acidize and run tubing	<input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-84 Acidize w/4000qals 7 1/2% Morrowflo acid w/60 ball sealers, rate w/acid 3.6 BPM, total w/N₂ 5.3 BPM, avg press 6000psi, max 6200psi, no ball action, ISIP 4900psi, 11,558.3' 5min 3800psi, 10min 3500psi, 95 BBLs acid, 49.3 BBLs flush, total 143.2 BLW, 2.0' started flwg back @ 10:00am, flwd 7 hrs, cleaned up @ 5:00pm, flwg 1800psi on 6.12' 18/64" chk, 3.5 MMCF, SI 19min, TP 3050psi, still building, ran 381jts 2 7/8" 11,566.42' tbq, 6.5#, N-80 8Rd, EUE tbq, 11,558.3', on-off tool w/2.250" profile, Gulberson Uni VI pkr.

7-29-84 Flwd 8hrs, SI TP 3900psi-1750psi, 16/64" chk, 2.5 MMCF, 8 BLW, ran BHP instruments, SI 72hrs for build-up & 4pt test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Stubb TITLE Drilling and Production Manager DATE 7-30-84

APPROVED BY _____ Original Signed By Leslie A. Clement TITLE _____ DATE AUG 2 1984

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II