

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	

1a. TYPE OF WELL		GAS ☐ OIL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		WELL ☐ OVER ☒ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
NEW WORK		PLUG DIFF.		Otis "33"	
2. Name of Operator				9. Well No.	
Read & Stevens, Inc.				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
P.O. Box 1518, Roswell, NM 88201				and South Carlsbad Morrow	
4. Location of Well				XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
UNIT LETTER <u>E</u> LOCATED 2130 FEET FROM THE West LINE AND 990 FEET FROM				XXXXXXXXXXXXXXXXXXXXXXXXXXXX	
THE North LINE OF SEC. 33 TWP. 22S RGE. 27E NMPM				12. County Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Comp. (Ready to Prod.)	
3-29-84		5-7-84		7-31-84	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
12,070'		11,870'		-	
23. Intervals Drilled By				24. Was Directional Survey Made	
Rotary Tools 0'-12,070'				No	
25. Was Well Cored				No	
26. Type Electric and Other Logs Run					
DLL, MLL, GR, CNL, FDC, SONIC					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	443'	17 1/2"	475sx	Circ. 136sx
9 5/8"	40#	5480'	12 1/4"	1900sx	Circ. 300sx
5 1/2"	17# & 20#	12052'	7 7/8"	2400sx	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	11625.77'
				2 7/8"	11610.13'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11934'-11951', 17', 2 shots/'			DEPTH INTERVAL		
11761'-11766', 5', 4 shots/'			AMOUNT AND KIND MATERIAL USED		
11664'-11680', 16', 4 shots/'			11934'-11951'		
			Acidize w/4000gals 7 1/2% Morowflow		
			acid w/1000 SCFN ₂ w/4 ball sealers		
			11664'-11766'		
			Acidize w/4000gals 7 1/2% Morowflow		
			acid w/60 ball sealers		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping-Size and type pump)		Well Status (Prod. or Shut-in)	
7-28-84		Flowing -		SI WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For	Gas-MCF	Water-Bbl.
7-31-84	4	5/64"-10/64"	Oil-Bbl.	CAOF 3870	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Test Period	Gas-MCF	Water-Bbl.
3645psi-2740psi	-	-	-	CAOF 3870	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
SI WOPLC				Daryl Lowder	
35. List of Attachments					
Logs, Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
SIGNED		TITLE		DATE	
Daryl Lowder		Drilling & Production Manager		5-17-84	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon 9640'	T. Ojo Alamo	T. Penn."B"
T. Salt	T. Strawn 10279	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10760	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Toddlito	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp 8818'	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco(BoughC)	T. _____	T. Penn"A"	T. _____

OIL OR GAS SAND OR ZONES

No.1, from.....to..... No.4, from.....to.....
No.2, from.....to..... No.5, from.....to.....
No.3, from.....to..... No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation