

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-24827

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Weems

8. Well No.  
1

9. Pool name or Wildcat  
South Carlsbad Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Santa Fe Energy Resources, Inc.

3. Address of Operator  
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location  
Unit Letter C 990 Feet From The North Line and 1330 Feet From The West Line

Section 27 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3108.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Recomplete in Morrow formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/95 - 3/16/95: Fishing operations. Recovered 4' sub and perf guns.

3/17/95: RU wireline. RIH w/ cmt retainer and set at 10,400'. Mixed 250 sx cement and squeezed Strawn perfs 10,510'-10,556'. Sting out of retainer. Reversed 18 bbls cmt from tubing. POOH w/ tubing and SD for weekend, waiting on cmt to set.

3/21/95: RIH w/ tbg and tagged TOC @ 10,380'. Drilled retainer and cmt to 10,580'. Pressure tested casing to 1000#. Lost 270# in 30 min. Bled press off RIH to TOC & CIBP at 11,510'.

3/22/95-3/27/95: Drilled out cmt and CIBP. Cleaned out well to 11,810'. RIH w/ 2-3/8" tubing and packer. Set pkr @ 11,432'. Swabbed to kick well off. Well flowing at 1.4 MMCFPD rate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 03/29/95

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 1 1995

CONDITIONS OF APPROVAL, IF ANY: