Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Hobbs, NM 88240

811 South First. Artesia, NM 87210

1000 Rio Brazos Rd., Aztec, NM 87410

District.11

District III

District IV

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5	K. W	YW F or	rm C-105
	$\mathcal{C}^{\mathcal{V}_{Re}}$	erised Ma	rch 25, 1999
ADINO	1 17	U	

	WELL API NO.
ION	30-015-24827
ION	5. Indicate Type Of Lease
	STATE FEE X
Section Section	6. State Oil & Gas Lease No.
2 h.	

2040 South Pacheco, Sa												SACTES NOTES	i Monte Service	SEASTER STEEN	26.25.24.8 <u>6.5.5</u>
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							4								
la. Type of Well: OIL WELL GAS WELL X DRY OTHER						7:	7. Lease Name or Unit Agreement Name								
h. Type of Completion: NEW WORK DEEPEN BACK DIFF. WELL OVER DEEPEN BACK OTHER						· /	Weens								
2. Name of Operator									8	. Well N	lo.				
Santa Fe Snyder Corp.								1				 			
3. Address of Operator								1 I	. Pool no			_	372	(مو نيس	
550 W. Texas, S	<u>suit</u>	e 1330), Midlan	1, TX 7970)1				\mathcal{H}	Cass I	Draw	(Wolfc	emp) (211//	20
4. Well Location															
Unit Letter	C	<u>: -</u>	<u>990</u> Fee	t From The	Nort	<u>-h</u>	Line ar	nd	1330	F	eet Froi	m The _	W	lest	Line
Section 27			To	wnship 225		Range			NMF			Eddy		Coun	
10. Date Spudded	11.	Date T.D	. Reached	12. Date Co	-		13.		tions (DF &		RT, GR,	etc.)	14. Ele	v. Casinghead	
02/01/00					/00 (Reco				8.4' GR		ar i		C-11-7	F I .	
15. Total Depth		- 1	Plug Back T.D).	7. If Multiple Many Zon	es?	How		ed By	Rotary Tools		S	Cable Tools N/A		
12,032' 19. Producing Intervals	(61		10,390'			N/A				WIT		Was Dir		Survey Made	
9062'-9,114''				, Dottom, Ivame										submitted	1
21. Type Electric and 6							_			22. Wa	s Well	Cored		_	
Previously sub										N N	ю			<u>. – </u>	
23			CAS	SING REC	ORD (R	eport a	ıll string	s se	t in well)					
CASING SIZE		WEIG	HT LB./FT.	DEPTH	I SET	НО	LE SIZE		CE.	CEMENTING RECORD AMOUNT PULL					LED
13-3/8"		54.5		455′		17-1/2" 1000			1000 🕏	SX C1 "C" None				ione	
9-5/8"		40.0		5505′		12-1/4" 25"		2575 sz	2575 sx PSL & Cl "C"			None			
5-1/2"				12,032	12,032' 8-1/2		3 II	715 sx Cl		Cl "H	1 "H"			None	
i															
24.			LII	NER RECOR	RD				25.	5. TUBING RECORD					
SIZE	TOI	2	ВОТ	TOM	OM SACKS CE		MENT SCREEN		SIZE			DEPTH SET		PACKER	SET
N/A									2-3	/8" 896		89651	55' 89 47 '		
							,				l				
26. Perforation record	(inte	rval, size	, and number)				27. ACI DEPTH	D, SI	HOT, FRA	CTURE	E. CEM	MENT, SO	QEEZE	, ETC. RIAL USED	
90621-91141 W	/1_1	11/16"	strip ou	n			11,09		RVAL						t on
9062'-9114' w/1-11/16" strip gwn						10.45			Set CIBP & dump bailed 60' cmt Set CIBP & dump bailed 60' cmt						
							9062		4'					70 BS.	
28.					PRODU	CTIO									
Date First Production			Production M	lethod (Flowing	g, gas lift. pu	mping - S	ize and typ	e pum	p)			Well Sta	atus (<i>Pro</i>	d. or Shut-in)	
2/6/00 Flowing				_					Produ						
Date of Test 2/7/00		Hours Te	sted	Choke Size 11/64"	Tact Dari		Oil - Bbl. 347		Gas - MC 485		Water 0	1		- Oil Ratio 97	
Flow Tubing Press.				Calculated 24- Hour Rate	Oil - Bbl.		Gas - MCF		Water - Bbl.			Oil Gravity - API -(Corr.)			
2025	pkr			347		485	485 0			Test Witnessed By					
29. Disposition of Ga	s (Se	ıld, used j	for fuel, vente	d. etc.)							est Wit	nessed By			
30. List Attachments											_				
0.104															
C-104 31. <i>I hereby vertify</i>	that	the infor	mation shov	vn on both side	es of this for	rm is tru	e and con	plete	to the bes.	t of my k	knowle	dge and	belief		
			m. Cul	_	Printed Name		ry McCu		ماند			rod. C		Date 2/11	/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico _____ T. Canyon _____ T. Ojo Alamo ____ _____ T. Penn. "B" _ T. Salt _____ T. Strawn — T. Kirtland-Fruitland — T. Penn. "C" — B. Salt _____ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" _____ T. Miss T. Cliff House T. Leadville T. Devonian T. Menefee T. Madison T. Yates _____ T. 7 Rivers_____ T. Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ______ T. Grayburg ______ T. Montoya _____ T. McCracken _____ T. McCracken _____ T. Gallup _____ T. Ignacio Otzte _____ T. San Andres_____ T. Simpson T. Glorieta_____ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry____ T. Gr. Wash T. Morrison T. Tubb _____ T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs _____ T. Entrada _____ T.__ T. Abo ____ T. Wingate _____ T. Wolfeamp_____ T. Chinle T. Penn T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to -No. 3, from No. 2, from to ... No. 4, from to . **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from - - - - - - - to -- - No. 2, from No. 3, from feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness

From To Thickness in Feet Lithology From To Thickness in Feet Lithology